

Form 100-1
November 1984
1. Initially 0-1001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Budget Form No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

JUL 22 8 23 AM '91

2. NAME OF OPERATOR
Collins & Ware, Inc.

CARE AREA

8. FARM OR LEASE NAME
Six-Shooter "13" Federal

3. ADDRESS OF OPERATOR
600 W. Illinois, Suite 701, Midland, Texas 79701

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At Surface

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morrow

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

990' FNL & 1750' FEL of Section 13

Sec. 13, T-20-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3604.6' GR

12. COUNTY OR PARISH

13. STATE

Lea

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To: Mr. Shannon Shaw

This notice is to confirm our request and your verbal approval to open test tools in the subject well after sundown 7/19/91. You were contacted at appx. 3:55 PM Mountain Standard Time. DST No. 2 will cover the interval 9,414' - 9,519' KB of the first Bone Springs Sand. We expect to have the tools open before dark, however, any delay might result in the need for your approval.

There is a tank on location connected to the test line so any fluid recovery other than drilling fluids may be flowed or reversed into it for storage. The test tools and services are being provided by Johnston-Schlumberger (Hobbs, NM). A floor manifold will be installed to control flow. No flow of liquid to the surface is expected; anticipated recovery is 200 to 500 feet of slightly oil and gas cut mud. There is a possibility that gas will surface during the latter part of the test. It will be flared.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side