

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31297
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	State A 2 A
8. Well No.	7
9. Pool name or Wildcat	Skaggs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter I 1650' Feet From The South Line and 330 Feet From The East Line Section 2 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER Replaced tubing <input checked="" type="checkbox"/>

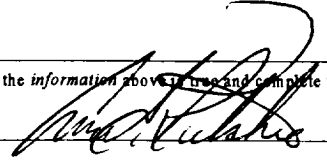
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-98: Rigged up, started out of hole with rods, SION.


6-4-98: Finished POOH w/rods, RU BOP, rigged up tubo-scope, pulled & tested tubing, had 26 bad joints, SION.

6-5-98: RIH w/production tubing, ND BOP, NU wellhead, dumped chemical down tubing, pumped 25 bbls water, RIH w/pump & rods, seat pump, load and test, check pump action. SION.

6-8-98: Checked well, cleaned location. 2 7/8" tubing pulled from well - 6830', tubing ran back in well to 6850', SN @ 6853'. Well put back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE Regulatory Agent
DATE 8-17-98	
TYPE OR PRINT NAME Ann E. Ritchie	TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY  TITLE DISTRICT I SUPERVISOR

DATE AUG 25 1998

CONDITIONS OF APPROVAL, IF ANY: