Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31297

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B 2657

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: State A-2 A

2. Name of Operator: Conoco Inc.

8. Well No. 7

3. Address of Operator: 10 Desta Dr. Ste 100W, Midland, Tx 79705

9. Pool name or Wildcat: Skaggs Drinkard

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line
Section 2 Township 20 S Range 37 E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
7-31-91	8-15-91	9-19-91	GR 3593.5	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7050	6995	NA		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6707 - 6994 Drinkard

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: GR-CBL-CCL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1496	13 1/2	800 SKS	
7	26	7050	8 3/4	2150 SKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6876	6581

26. Perforation record (interval, size, and number)
Perf 1 SPF
6707-6712, 6733-6750, 6775-6794

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6707-6794	Treat w/2500g 15% NEFE HCl.
	F w/70000g x-linked 15% NEFE w/
	9000g heated 15% NEFE

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9-20-91	Pumping	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-24-91	24			210	115	33	738

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			210	155	33	36.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Ruth Brown

30. List Attachments: C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Sr. Staff Analyst Date 10-21-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2600	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2750	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3015	T. Devonian	T. Menefee	T. Madison
T. Queen 3590	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3720	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4125	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5324	T. McKee	Base Greenhorn	T. Granite
T. Paddock —	T. Ellenburger	T. Dakota	T.
T. Blinebry 5552	T. Gr. Wash	T. Morrison	T.
T. Tubb 6432	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6741	T. Bone Springs	T. Entrada	T.
T. Abo Not Reached	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6432 to 6571 — No. 3, from ..... to .....
No. 2, from 6708 to 6793 — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from ..... to ..... feet .....
No. 2, from ..... to ..... feet .....
No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	2600	2600	Evaporites
2600	3590	990	Dolomite, Sand, minor anhydrite
3590	3915	325	Dolomite, Sandy Dolomite & Sand
3915	7050	3135	Dolomite, limestone, minor Sand.

From	To	Thickness in Feet	Lithology

RECEIVED
DEC 11 1991
OCD
HOBBS OFFICE