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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Conoco Inc.		Well API No. 20-025-31297
Address 10 Dasta Drive STE 100 W. Midland, TX 79705		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE A-2 A	Well No. 7	Pool Name, including Formation SKAGGS DRINKARD	Kind of Lease State, Federal or Fee	Lease No. B-2657
Location Unit Letter I : 1650 Feet From The SOUTH Line and 830 Feet From The EAST Line Section 2 Township 20 S Range 37 E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CONOCO SURFACE TRANSPORTATION	Address (Give address to which approved copy of this form is to be sent) 1408 NW COUNTY RD., HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 67, MONUMENT, NM 88265					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2	Twp. 20S	Rge. 37E	Is gas actually connected? YES	When? 9-14-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-31-91	Date Compl. Ready to Prod. 9-19-91	Total Depth 7050	P.B.T.D. 5995					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation LRINKARD	Top Oil/Gas Pay 5707	Tubing Depth 5676					
Perforations 6707 - 6984			Depth Casing Shoe 7005					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 1/2	9 5/8	1496	800
3 3/4	7	7050	3125

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-20-91	Date of Test 9-24-91	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HR	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 849	Oil - Bbls. 210	Water - Bbls. 83	Gas - MCF 155

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Bill R. Keathly
Signature BILL R. KEATHLY, SR. STAFF ANALYST
Printed Name
10-15-91
Date
915-686-5424
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Deviation surveys taken on Conoco Inc.'s State A2A No. 7 well in Lea County,
New Mexico: 1650/E + 330/E

<u>Depth</u>	<u>Degree</u>
489	.50
994	1.50
1456	1.25
1962	1.00
2458	.75
2954	.50
3447	.75
3941	1.75
4067	1.00
4576	1.00
5059	1.00
5551	1.00
5987	1.00
6450	1.50
6605	1.25
7050	.50

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

S. Howard Norton
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S. Howard Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

S. Howard Norton
S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 15th day of August 1991.



Pat Farrell
Notary Public in and for
Lubbock County, Texas.

RECEIVED

OCT 17 1991

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