

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31313
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	

7. Lease Name or Unit Agreement Name B. V. Culp (NCT-A) Gas Com
8. Well No. 11
9. Pool name or Wildcat Eumont Yates 7R Queen

2. Name of Operator Chevron U.S.A., Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702
4. Well Location Unit Letter C : 660 Feet From The North Line and 2310 Feet From The West Line Section 19 Township 19S Range 37E NMPM Lea County

10. Date Spudded 10/5/91	11. Date T.D. Reached 10/9/91	12. Date Compl. (Ready to Prod.) 10/31/91	13. Elevations (DFA & RKB, RT, GR, etc.) 3670.2' GE	14. Elev. Casinghead --
15. Total Depth 3750'	16. Plug Back T.D. 3720'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3407'-3611' Yates 7R Queen				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-TEMP				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1285'	12-1/4"	425 sx	150 sx
5-1/2"	15.5#	3750'	7-7/8"	700 sx	53 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3338'	3338'

26. Perforation record (interval, size, and number) 3407'-3611' 1 JHPF 0 deg (36 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3407-3611'	5400 gals 15% NEFE. 133,000# sd. 960 bbl gel

28. PRODUCTION							
Date First Production 11/6/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/6/91	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 225	Water - Bbl. 5	Gas - Oil Ratio --
Flow Tubing Press. 62#	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 225	Water - Bbl. 5	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 11/8/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1255
T. Salt 1365
B. Salt 2410
T. Yates 2762
T. 7 Rivers 3146
T. Queen 3388
T. Grayburg 3641
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 3388 to 3641
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1255	1255	Red Beds				
1255	1365	110	Anhydrite				
1365	2410	1045	Salt				
2410	2762	352	Dolomite				
2762	3146	384	Sand & Dolomite				
3146	3388	242	Dolomite				
3388	3641	253	Sand & Dolomite				
3641	3738	97	Dolomite				

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U.S. GEOLOGICAL SURVEY