

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31337

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mitchell Energy Corporation

3. Address of Operator
P. O. Box 4000, The Woodlands, TX 77387-4000

4. Well Location
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line

Section 35 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Spudding, csg & cmtg report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/91 Peterson Rig #1 spudded at 0800 hrs 10/2/91. Drld 17 1/2" hole to 514'. Ran 12 jts (515.3') 13 3/8" 54.5# K-55 ST&C csg. Set @ 512', FC @ 469'. Circ. Cmtd w/530 sx Class "C" + 2% CaCl₂ (14.7 ppg, 1.32 ft³/sx). PD w/600 psi @ 2300 hrs 10/2/91. Full returns. Circ 170 sx cmt to surf. WOC. Cut off 13 3/8" csg and weld on bradenhead.

10/4-15/91 Drld 12 1/4" hole to 5132'. Ran 125 jts (5133.7') 8 5/8" 32# K-55 ST&C & LT&C csg (4 jts LT&C on btm). Set @ 5132', FC @ 5044'. Circ. Cmtd w/2175 sx Class "C" Lite (12.7 ppg, 1.84 ft³/sx) and 200 sx Class "C" (14.8 ppg, 1.32 ft³/sx). PD @ 0500 hrs 10/14/91 w/2300 psi. Float held ok. Circ 235 sx cmt to surf. ND BOP's. Finish ND BOP and set slips w/85 M csg weight. Cut off 8 5/8" csg and LD 3000 psi BOP. Dress off 8 5/8" csg and NU 11" x 5000# spool. Test seal to 2000 psi. NU 5000 psi BOP, lines and choke manifold. Test BOP, lines and choke manifold to 5000 psi. Test Hydril to 2100 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Dist Drlg Mgr

10/17/91

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE