

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas
811 S. ... Street
Artesia, NM 88401

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

MAY - 8 1997

OIL CON. DIV.
(214) 739-1778

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
P.O. Box 823085, Dallas, TX 75382-3085

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FSL and 1,650' FEL, Section 30, T19S, R36E

5. Lease Designation and Serial No.
NM-55983
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Leo 30 Federal Com #1
9. API Well No.
30-025-31338
10. Field and Pool, or Exploratory Area
Osudo Morrow, North
11. County or Parish, State
LEA
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other P & A'd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU 01/03/97.
2. WL set CIBP at 6,100'. Cap w/32' cmt on top of CIBP at 6,100'.
3. TIH w/tbg to 6,068 and circ hole w/ 9.6 ppg mud. ND BOPE.
4. Well on 5-1/2" csg pull nipple. Cut csg at 1,899'. POH w/total 46 jts 5-1/2" 23# N80 LTC csg.
5. Spot 100' cmt plug from 4,150' to 4,050'. PUH to 1,940'.
6. Spot 210' cmt plug from 1,940' to 1,730'.
7. Spot 100' cmt plug from 459' - 359'.
8. ND BOPE. Cut-off 9-5/8" csg head. Set surface cmt plug from 50' to surface.
9. RDMO well service unit.
10. P & A'd well. FINAL REPORT.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *Alexis C. Swoboda*
(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

Title Mgr. of Drilling & Production

Date 4/22/97

Title PETROLEUM ENGINEER

Date