

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P.O. Box 823085, Dallas, TX 75382-3085

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980 FSL and 1,650 FEL, Section 30, T19S, R36E

5. Lease Designation and Serial No.

NM 55983

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Leo 30 Federal Com #1

9. API Well No.

30-025-31338

10. Field and Pool, or Exploratory Area

Osudo Morrow, North

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 6,100'. Cap with 35' cement.
2. Circulate hole with mud laden fluid.
3. Stretch, cut and pull 5-1/2" casing @ \pm 3,700'.
4. Spot cement plug from 3,750' - 3,650'. Tag.
5. Spot Base of Salt plug 1,850' - 1,750'.
6. Spot 13-3/8" shoe plug 459' - 359'.
7. Set surface plug. Cut-off wellhead. Erect dry hole marker.
Clean location.

* Mud laden fluid between all plugs

RECEIVED

OCT 23 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Mgr Drilling & Production Date 10-17-96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date

OCT 24 1996

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Nearburg Producing Company
Exploration & Production
Hobbs, New Mexico

Operator:
 Well Name & No.:
 Field:
 County, State:
 Surf. Location:
 Last Updated:

Nearburg Producing Company
 Leo 30 Federal Com #1
 North Osado Morrow
 Lea County, New Mexico
 1,650 FEL & 1,980 FSL Section 30, T19S, R36E
 8/21/96

	Surface Casing	Intermediate Casing	Production Casing	Production Tubing
Size	13 3/8"	9 5/8"	5 1/2"	
Weight	48#	36, 40#	17, 20#	
Grade	H-40	K-55	N-80, S-95	
Thread	ST&C	LT&C	?	
Depth	409'	4,150'	12,250'	

Formation Tops	Remarks
Delaware 5,910'	13 3/8" csg set at 409'; cmt to surface (50 sx) 9 5/8" csg set at 4,150'; cmt to surface (2,300 sx) Perf'd Delaware 6,200'-6,212'
Bone Spring 7,220'	DV Tool 6,751' CIBP @ 7,220'; PBTD 7,188' Perf'd Bone Spring 7,999'-8,008'; 8,018'-8,021' (4 JSFP) Perf'd Bone Spring 8,860'-8,866' (4 JSFP) — squeeze cmt'd Perf'd Bone Spring 8,897'-8,900'; 8,906'-8,914' (4 JSFP) — squeeze cmt'd Perf'd Bone Spring 9,145'-54'; 9,158'; 9,160'-62' (4 JSFP) — squeeze cmt'd DV Tool 9,365' Perf'd Bone Spring 9,876'-83'; 9,886'-90'; 9,894'-97' (4 JSFP) — squeezed cmt'd
Wolfcamp 10,608'	CIBP @ 10,554'; PBTD 10,522' Perf'd Wolfcamp 10,602'-10,633' (2 JSFP) CIBP @ 10,720'; PBTD 10,705' Perf'd Wolfcamp 10,741'-10,753' (4 JSFP)
Stawn 11,385' Atoka 11,430'	CIBP @ 11,750'; PBTD @ 11,715'
Morrow 11,770'	Perf'd Morrow 11,908'-11,920'; 11,924'-11,927' (4 JSFP) Perf'd Morrow 11,949'-11,952'; 12,022'-12,025'; 12,031'-12,034' (4 JSFP) Top of released TCP guns @ 12,073' TD 12,250'; 5 1/2" csg to surface (cmt 3 stages w/3,250 sx); TOC 3,750'

