

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, TX 75382 214-739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1,980' FSL and 1,650' FEL, Section 30, T19S, R36E

5. Lease Designation and Serial No.
NM55983

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM 85344

8. Well Name and No.

Leo 30 Federal Com #1

9. API Well No.

30-025-31338

10. Field and Pool, or Exploratory Area

Osudo Morrow, North

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production water is to be trucked from the subject well to disposal facilities in Lea County (information attached). About 1 BWPD is produced from this well. Water analysis report is attached for this well.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Mgr of Drld and Prod

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by Petroleum Engineer Title

Conditions of approval, if any:

Date 7/7/93

Date JUL 28 1993

Disposal Facility Information

Operated By: Rowland Trucking
Well Name: RA State #1 SWD
Location: NE/4 of SW/4
Section 31, T18S, R36E
Lea County, New Mexico
Permit No: SWD 188

Operated By: Sonny's Oilfield Services, Inc.
Well Name: Hobbs State #3
Location: NW/4 of NE/4
Section 29, T18S, R38E
Lea County, New Mexico
Permit No: SWD 121

Hauled by Sonny's
Operated By: Nearburg Producing Company
Well Name: Fanning #1 SWD
Location: NE/4 of SW/4
Section 4, T19S, R26E
Eddy County, New Mexico
Permit No: R 8079

Hauled by Sonny's
Operated By: Sheameg
Well Name: Dorsta State #1 SWD
Location: SE/4 of NE/4
Section 27, T25S, R28E
Eddy County, New Mexico
Permit No: SWD 247

Operated by: B & E, Inc.
Well Name: Big Eddie 100 SWD
Location: NW/4 of SW/4
Section 8, T21S, R28E
Eddy County, New Mexico
Permit No: SWD 461

Hauled by B & E, Inc.
Operated By: Nearburg Producing Company
Well Name: Fanning #1 SWD
Location: NE/4 of SW/4
Section 4, T19S, R26E
Eddy County, New Mexico
Permit No: R 8079

Operated By: General Petroleum, Inc.
Well Name: State AJ #1
Location: SW/4 of NE/4
Section 33, T18S, R36E
Lea County, New Mexico
Permit No: R 8166

Pipeline Information

Operated By: Nearburg Producing Company
Well Name: Aikman SWD State #1
Location: SE/4 of SW/4
Section 27, T19S, R25E
Eddy County, New Mexico
Permit No: SWD 417

Operated By: Nearburg Producing Company
Well Name: Holstun #1 SWD
Location: NW/4 of NE/4
Section 4, T20S, R25E
Eddy County, New Mexico
Permit No: R 9269

Operated By: Nearburg Producing Company
Well Name: Mobil Federal Com #1 SWD
Location: NE/4 of SW/4
Section 7, T20S, R25E
Eddy County, New Mexico
Permit No: SWD 448

To _____

Sample Number 113
*Milligrams per liter

Dearburg

Submitted by Johnny Angle

Date Received 4-12-9

Well No. Leo Com Fed. 30 #1

Depth _____

County _____

Field _____

Formation Morrison

Source _____

4-11-92

Resistivity.... 0.060 @ 70°f

Specific Gr.... 1.115

pH..... 5.5

Calcium*..... 3550

Ca

Magnesium*..... 6600

Mg

Chlorides*..... 91690

Cl

Sulfates*..... 2284

SO₄

Bicarbonates*.. 622

HCO₃

Soluble Iron*.. 200

Fe

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. That this agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.