30-025-31338

Form 3160-3 (November 1983)

SUBMIT IN TR. CATE\* Ły.

Form approved.
Budget Bureau No. 1004-0136

(formerly 9-331C)		TED STATES		reverse		Expires August	31, 1985	
DEPARTMENTED 5, THE MINTER 108240						5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANA	SEMEN	Т		NM55983	TO DELLED NO.	
A DDL ICATIO					D A CV	6. IF INDIAN, ALLOTTER	OR TRIRE NAME	
	N FOR PERMIT	IO DKILL, I	JEEPE	IN, OR PLUG	BACK	,		
1a. TYPE OF WORK	RILL 🖎	DEEPEN [	$\neg$	PLUG BA	CV [	7. UNIT AGREEMENT NA		
b. TYPE OF WELL	MILL III	DEEPEN		PLUG BA			<del></del>	
OIL	GAS WELL X OTHER		811 <b>Z</b> 0	NGLE MULTI	PLE	8. FARM OR LEASE NAM		
2. NAME OF OPERATOR	WEEK COLUMN					Leo 30 Feder	al Com	
Nearburg Producing Company (214) 739-1778						9. WELL NO.		
3. ADDRESS OF OPERATOR			·· `	· · · · · · · · · · · · · · · · · · ·		1		
	3085, Dallas, To					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Osudo Morrow, North		
1.980' FSL &	1,650' FEL of	Section 30		0		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. ze		occeron so	JUMNY	•		AND SURVEY OR ARE	<b>:A</b>	
	Section 30-1	19S-R36E						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE	
	thwest of Hobbs	, New Mexico	)			Lea	NM	
15. DISTANCE FROM PRO- LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest dr	ST	1,650'		of acres in lease	17. No. 0	F ACRES ASSIGNED HS WELL		
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTA					ARY OR CABLE TOOLS			
	hether DF, RT, GR, etc.)	N/A	1.	2,500'	ко	tary		
3,672.3' G						22. APPROX. DATE WOR 7/31/91	K WILL START*	
23.		PROPOSED CASIN	G AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SE		SETTING DEPTH	1	QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#		425 '	500 s	500 sx or vol to circ		
12-1/4"	9-5/8"			sx, tie back to 13-3/8"				
8-3/4"	5-1/2"				X - SEE STIPS.			
reaching I Perforate,	drill the well to D, logs will be test, and stimul	e run and late as nece	cas ssary	ing set if to establish	the eva	luation is p	. After ositive.	

Surface Use Plan and Supplemental Drilling Data attached.

SIGNED Eddin Silvery	Operations Coordinator	7/5/91
(This space for Federal or State office use)		
PERMIT NO.	AREA MANAGER TITLE COLLSBAD & MURCE AREA	73091

SPECIAL STIPULATIONS

\*See Instructions On Reverse Side

Schools to Appropriate District Collins State Lease - 4 couled For Lease - 3 couled

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

PARTECULAR SAME HAVE BEEN

P.C. Desert DO, Admir, 184 \$2210

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fc, New Mexico 87504-2083

DESTRICT III 1000 Rin Brown Rd., Assoc, Phil 27410

WELL LOCATION AND ACREAGE DEDICATION PLAT

(Oscillation of the Control of the C	Committee in the second	outer instantance of the	Micion	. :
NEARBURG PRODUCTIVE CO.				Wed No.
Unit Later Section Township	Range	EO 30 FED. CO		I
Actual Possage Location of Wall-	SOUTE	36 EAST	No.	LEA
1980 SOUTH	-	1650	EA	CT .
Ground layer Elex. Producing Postation	Foot	1000	for from the	11
3672.3 Morrow	Osu	do Morrow Nort	<b>h</b>	Decició Acrese 631
1. Oction the soronge dedicated to the subject v	use six concast heating of packet	We made on the plat belo	W.	Acres
2. W many that the lease is dedicated to the well	i, certine each and lowelfy the	ownership Sureof (both	An to wishing interest as	d royalty).
3. If store then one least of different ownership makington, force-pooling, etc.?	is dedicated to the well, have	fine interest of all owners.	boom conscilinated by coc	antivitization.
Williams in the part of the contract and the Contract of the Miles	· · · · · · · · · · · · · · · · · · ·	~ .		
this form if necessary.	America make actually pec	at consolidated. (Une pay	erse side of	
No alterable will be analyzed to the well until all or until a non-standard unit, eliminating such into	real, has been approved by the	sted (by communication)	waitistics, forced pool	ng, or otherwise)
Charles Aller Charles	Ymm			
i			OPERA!	TOR CERTIFICATION
		1	Committee William	in in true and complete to reader and polish.
` _	-	<del></del>		
		Į	4	this that
		! !	Pristed Name	The Craft
		†	- Kathie	Craft
FEE		I		dministrator
		!	Company	
	State B-1553	i	Nearbu	rg Producing Co.
1 · •			July 3	, 1991
			SURVEY	OR CERTIFICATION
· •			4	that she wall focusion show
	3674.1	į 70.5	1 64 this plat w	t sicilar d'ann dess acces.
	9-1	650'	THE PROPERTY AND	made by me or under a that the same is since as
PROFESS	3672.5 36	67.5	belief.	best of my immission as
- SAND STORY		USA, NM-155983	J	<del></del>
		00117 1411 0000	₹	6-27-91
USA, USA, NO. OF CHOSE		<b>!</b> 	Signature & Said Provinciani Surv	e e e e e e e e e e e e e e e e e e e
NM-77119			1	•
MEXICA			1105	feet 1
W W. WES	T		1 Mm	2 West
The state of the s	441144	111111	Common Ho	JOHN W. WEST, ST
250 600 990 XXIII 1680 X100 2310 2640	2000 1000	1000 500	7	ALTO T EXPROM! 953

### SUPPLEMENTAL DRILLING DATA

#### NEARBURG PRODUCING COMPANY LEO 30 FEDERAL COM WELL NO. 1 1,980' FSL & 1,650' FEL OF SECTION 30-T19S-R36E LEA COUNTY, NEW MEXICO

#### 1. SURFACE FORMATION:

Unconsilitated Fill.

## 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Queen       4,560'         San Andres       5,100'         Delaware Sand       6,040'         Bone Spring       7,240'	11.800°
--	---------

## 3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Bone Spring							7 2401
Wolfcamn			- • •	 • • •	• • • •	• • •	. / , 240
Wolfcamp	• •	• •	• • •	 			10.940'
Morrow	٠.			 		1	11 200 '
				 • • •		• • •	11,000

## 4. CASING AND CEMENTING PROGRAM:

Casing Size	Setti: From	ng Depth To	<u>Weight</u>	Grade	_ Joint
13-3/8"	0'	425 '	48#	J-55	ST&C
9-5/8"	0'	5,500'	36# & 40#	J-55 & N-80	
5-1/2"	0'	12,500'	-		ST&C
	•	12,500	17# & 20#	N-80	LT&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

13-3/8" casing will be cemented with 500 sx or volume necessary to circulate.

9-5/8" casing will be cemented with 2,000 sx or volume necessary to tie back into 13-3/8".

5-1/2" production casing will be cemented with approximately 850 sx of Class "H"  $50/50\ POZ$ .

JUL 3 1 1991

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