

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31345
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Graham State (NCT-C) <i>Cam</i>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 11
2. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat Eumont Yates 7R Queen
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>1055</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County	

10. Date Spudded 12/11/91	11. Date T.D. Reached 12/15/91	12. Date Compl. (Ready to Prod.) 1/5/92	13. Elevations (DFA & RKB, RT, GR, etc.) 3622' GE	14. Elev. Casinghead ---
15. Total Depth 3650'	16. Plug Back T.D. 3600'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 3344'-3577' Yates 7R Queen	
21. Type Electric and Other Logs Run DLL-MSFL-GR-CCL			20. Was Directional Survey Made Yes	
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1158'	12-1/4"	750 sx	298 sx
5-1/2"	15.5#	3650'	7-7/8"	625 sx	53 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3302'	3307'

26. Perforation record (interval, size, and number) 3344'-3577' 1 JHPF 180 deg 4" guns	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3484-3572' 3344-3460' 3344-3577'	AMOUNT AND KIND MATERIAL USED 150 gals per set 15% NEFE 150 gals per set 15% NEFE 173,500# sd. 68,500 gals gel
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28. PRODUCTION							
Date First Production 1/8/92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 1/8/92	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 96	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 80#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 96	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 1/17/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1156	T. Canyon
T. Salt 1207	T. Strawn
B. Salt 2432	T. Atoka
T. Yates 2513	T. Miss
T. 7 Rivers 2783	T. Devonian
T. Queen 3253	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Bluebry	T. Gr. Wash
T. Webb	T. Delaware Sand
T. Arkard	T. Bone Springs
T. Co	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1156	1156	Redbeds				
1156	1207	51	Anhydrite				
1207	2432	1225	Salt, Anhydrite, Dolomite				
2432	2513	81	Dolomite				
2513	2783	270	Sand, Dolomite				
2783	3253	470	Dolomite				
3253	3649	396	Sand, Dolomite				

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