

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved, 30-025-31333
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other
2. TYPE OF COMPLETION: ☒ NEW WELL ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other
3. NAME OF OPERATOR: Read & Stevens, Inc.
4. ADDRESS OF OPERATOR: P.O. Box 1518, Roswell, NM 88202
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 330' FNL & 990' FWL
At top prod. interval reported below
At total depth

BUREAU OF LAND MGMT.
HOBBS, NM.

5. LEASE DESIGNATION AND SERIAL NO.
NM-56264
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
North Lea Federal
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Quail Ridge Delaware
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec 10-20S-34E

12. COUNTY OR PARISH
Lea
13. STATE
NM
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 10/29/91 16. DATE T.D. REACHED 11/15/91 17. DATE COMPL. (Ready to prod.) 12/13/91 18. ELEVATIONS (DF. RKR, RT, GE, ETC.)* 3634' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5850' 21. PLUG. BACK T.D., MD & TVD 5800' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5618-5651 Delaware

25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CR-CBL, GR-DLL-MSFL, GR-CNL-FDC
27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1590'	17 1/2"	1120 sx, tail w/250 sx	circ to surf
5 1/2"	15.5#	5837'	7 7/8"	420 sx-1st stg, 1700 sx-2nd stg.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5600'	5504'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5618-5651-2 SPF-66 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5618-5651	2000 gal 7 1/2% NEFE & 66 ball seals
			20496 gal x-linked gel, 29000#
			20/40 sand & 15000# 16/30 super LC sand.

33. PRODUCTION
DATE FIRST PRODUCTION 12/13/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) P
DATE OF TEST currently testing HOURS TESTED 24 CHOKED SIZE 1/2" PROD'N. FOR TEST PERIOD 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASINO PRESSURE see C-104 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. McGee

TITLE Petroleum Engineer

DATE 12/17/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ochoan	1555	3195	Salt & Anhyd.			
Yates	3195	3819	Sand & Dolo.			
7 Rvrs.	3819		Dolo.			
Delaware	5499		Sand			

REC'D
JAN 17 1992