Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

PLIDEAL OF LAND MANACEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
DUKEAU OF LAND MANAGEMENT					NM 62602 8645 4	
APPLICATION	1 FOR PERMIT T	O DRILL, D	EEPEN, OR PLUG	BACK_	O. IF INDIAN, ALEOTTER	OR TRIBE NAME
DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME	
b. Tipe of Well		DELITER	] 1500 b~		Voluntary	
OIL OAS SINGLE V MULTIPLE					8. FABM OR LEASE NAME	
WELL, WELL OTHER ZONE A ZONE 2 NAME OF OPERATOR					Hamon Federal	
Marathan Oil Company					9. WELL NO.	
Marathon Oil Company 3. ADDRESS OF OPERATOR					- 2	
P O Box 552, Midland, TX 79702					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Wildcat (Bone Spring)	
At surface					11. SEC., T., R., M., OR BLK.	
1980' FNL & 6		ŕ	MSENE		AND SURVEY OR AREA	
At proposed prod. zone  1980 FNL & 660 FEL  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					Sec. 7, T-20	)-S. R-34-E
1980' FNL & C	NOU FEL	EST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH	
30 miles west of Hobbs, New Mexico					Lea	NM
15. DISTANCE FROM PROPUSED*   16. NO. OF ACRES IN LEASE   17. NO. O					OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. 6601					THIS WELL	
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			19, PROPOSED DEPTH 20, ROT		40 TART OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1866			0.501			
21. ELEVATIONS (Show who					TY 22. APPROX. DATE WOL	RK WILL STARTS
3613.5 GR Capitan Controlled Water Bas					:	
<u>3613.</u> 23.					i June 19 17	
	l'	ROPOSED CASIN	G AND CEMENTING PROGE	CAM R-1	I I-P Potash <sup>Seci</sup>	retary's Potast
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEMEN	Ţ
17-1/2"	13-3/8"	54	450 <b>'</b>	360	sx – circulate	WITNESS
11"	8-5/8"	32	5300'	2500_	sx - circulate	
7-7/8''	5-1/2"	15.5 & 17	9650'	740	sx	
				I		T.H.
Propose to d	rill to a TD of	9650'.				
All casing w	ill be run and	cemented in	accordance with r	egulati	ons and by	
approved met	hods.					
Blowout prev	ention equipmen	t will be a	pplied as outlined	in Add	itional Informa	ition.
See attached	Multipoint Sur	face Use Pl	an and Additional	Informa	tion for specif	ic
drilling ope	rations.					
			LEAU OF C	Air		

\* Distance to Hamon Fed Com #1

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or Pula back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data or subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Drilling Superintendent

(This space for Federal or State office use)

PERMIT NO

APPROVED BY CONDITIONS OF APPROVAL, IF ANY : CARLESBAD MERIAMICE AREA

RECEIVED

SEP 23 1991

COS HOBBS OFFICE