

FIELD REPORT

TYPE OF SERVICE
OH-DST

DATE
27-DEC-1991

DISTRICT
Midland

Schlumberger

WELL OWNER: Collins & Ware Inc.

SERVICE ORDER NUMBER: 129559

REPORTS ADDRESS:

WELL NAME & NO.: Sharp Nose Fed. #1

FIELD: Quail Ridge

LEASE:

LOCATION: 13/205/33E

COUNTY: Lea

STATE: New Mexico

☐ ONSHORE ☐ OFFSHORE ☐ INLAND WATERS

☐ WILDCAT

☐ DEVELOPMENT

☐ PRODUCTION

TEST NO. 0000

TEST INTERVAL FROM

9350

FT TO

9467

FT = 117

FY

SURFACE DATA

EQUIPMENT SEQUENCE

[illegible]

CUSHION	LENGTH	AMOUNT	SURFACE PRESS	CUSHION TYPE	BOT. CHOKER SIZE	WELL BORE DATA	
				NONE	.94	FORMATION TESTED	Bone Springs

SAMPLER DATA

RECOVERY		RESISTIVITY		GHL CONTENT		ELEVATION 3525 ft DEPTH MEASURED FROM KB	
CU. FT. GAS	.04	RECOVERED WATER	@ °F	PPM	TOTAL MEASURED DEPTH 9457 ft		
C.C. OIL	2950	RECOVERED MUD	@ °F		O H SIZE 7.875 in		
C.C. WATER		REC. MUD FILTRATE	@ °F	PPM	CASING SIZE		
C.C. MUD		PIT MUD	.188 @ °F		LINER SIZE		
GRAVITY °API 38 °60		PIT MUD FILTRATE	@ °F	45000 PPM	PERF INTERVAL FROM ft TO ft		
GOR CU. FT/BBL 2		SAMPLER PRESSURE 45 psig			SHOT DENSITY		

INSTRUMENT DATA

INSTRUMENT NO.	B.6.20232	0200-2104				MUD DATA			
CAPACITY (P.S.I.G.)	10000	9400				MUD TYPE	Cut Brine	MUD WT	8.7 #/gal
DEPTH	9328	9460				VISCOSITY	29	WATER LOSS	N/C CC
SIDE-OUTSIDE	In	Cut				RESISTIVITY: OF MUD	.138	@ 58 °F	
LOCK CAP	Electronic	48 Hourss					: OF FILTRATE	@ °F	
TEMPERATURE °F	140	140				CHORIDES	45000	PPM	
HYD. P.S.I.G.	4239	4311				H ₂ S DURING TEST		PPM	
FLOW P.S.I.G.	62/74	625/125				REMARKS: This drill stem test was mechanically successful. The tested interval flowed oil and drilling fluid into the drill string. Thank You For Using Schlumberger,			
FLOW P.S.I.G.	2023	2087							
FLOW P.S.I.G.									
FLOW P.S.I.G.									
FLOW P.S.I.G.	81/114	125/150							
FLOW P.S.I.G.	6610	6661							
HYD. P.S.I.G.	4219	4311							

RECOVERY DESCRIPTION

[illegible]

RECEIVED

AUG 10 1992

DCD HOBBS OFFICE

RECEIVED

AUG 10 1992

DCD HOBBS OFFICE