

UN' D STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

TE*
TC

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC - 065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sharp Nose Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-20-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

303 W. Wall, Ste. 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2395' FSL and 2065' FEL of Sec. 13

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McVay rig 8 spudded a 26" hole at 10:00 AM November 29, 1991. The 26" hole was drilled to a depth of 460' K.B. Twenty inch 94#/ft., K-55 ST&C and BT&C casing was run and set at 451' K.B. Cemented with 620 sacks Premium Plus cement with 4% gel and 2% CACL2 (1.72 cu. ft./ SK. yield and 13.5#/gallon). Tailed in with 250 sacks class "C" cement with 2% CACL2 (1.32 cu. ft./ SK. yield, 14.8#/gallon). Plug down at 2:00 PM November 30, 1991. Circulated 196 sacks to surface. Job witnessed by Mr. Jack Johnson with the BLM. Waited on cement 8 hours. Tested hydrill, manifold and casing to 1000 psig.

RECEIVED
JAN 21 8 57 AM '92
OFFICE OF THE
ATTORNEY GENERAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc

DATE 1/14/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side