

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-065447
2. NAME OF OPERATOR Collins & Ware Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 303 W. Wall, Suite 2200, Midland, TX 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2395' FSL & 2065' FEL of Sec. 13	8. FARM OR LEASE NAME Sharp Nose Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3610' GL	10. FIELD AND POOL, OR WILDCAT Undes, Quail Ridge Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-20-S, R-33-E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Casing</u>	(X)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

A seven and seven-eighths inch hole was drilled to total depth of 13,750' K.B. Five and one-half inch 17# & 20#, N-80 & P-110 ST&C casing was run and set at 13,750' K.B. Float shoe at 13,748' K.B.; float collar at 13,666' K.B. and Howco D.V. tool at 9826.44' K.B. Cemented first stage with 510 sacks Halliburton Lite Premium Cement with 0.5% Halad 9 (1.97 cu. ft./SK. yield 12.4#/gallon). Tailed in with 500 sacks Premium Cement with 0.8% Halad 413, 4# microbond/SK., 0.3% HR-12 (1.17 cu. ft./SK. yield, 16#/gallon). Plug down at 3:30 P.M. January 19, 1992. Circulated 85 sacks to surface. Circulated through D.V. tool for 6 hours. Cemented second stage with 350 sacks class "H" with 0.5% Halad 9 and 5# microbond "m"/SK. Plug down at 10:35 P.M. January 19, 1992. Did not circulate cement. Bill McManus with the BLM notified but did not witness.

Current operation: Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Brown TITLE Agent for Collins & Ware DATE 1/23/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side