

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2395' FSL & 2065' FEL of Sec. 13, T-20-S, R-33-E.

5. Lease Designation and Serial No.

LC-065447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sharp Nose Federal No. 1

9. API Well No.

30025319700

10. Field and Pool, or Exploratory Area

Undes. Quail Ridge Morrow

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Bone Springs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Field operations began May 19, 1992. The BLM was notified at 9:00 AM May 18, 1992 of job. Steve Caffey with the BLM stated there would be no mud required between CIBP's. Went in the hole and retrieved RBP at 13,365' K.B. Set CIBP at 13,260' K.B.; Dumped 35' of cement on top with dump bailer. Set second CIBP at 9800' K.B.; dumped 35' of cement on top with dump bailer. Perforated Bone Springs sand from 9422' - 9450' with 4 JSPP (113 holes) with 0.38 FHD phased 90 degrees. Acidized with 3000 gallons 7 1/2% Acid. Fracture stimulated the Bone Springs perforations 9422' - 9450' with 35,375 gallons 40# XL Borate (Delayed) to pump 107,000# 26/30 Ottawa sand. Well screened out with 95,240# prop in zone, 11,760# in pipe. Swabbed back load. The well was placed on the pump June 23, 1992; making oil and water with very little gas. The tank battery was plumbed in place June 24, 1992.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Collins & Ware, Inc.

Date July 21, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: