

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware Inc.

3. Address and Telephone No.

303 W. WALL SUITE 2200 MIDLAND, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2395' FSL & 2065' FEL SEC. 13 Unit 8

5. Lease Designation and Serial No.

LC-065447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SHARP NOSE FED. #1

9. API Well No.

30-025-51397

10. Field and Pool, or Exploratory Area

UNDES. QUAIL RIDGE MORRIS

11. County or Parish, State

LEA CO., NEW MEX.
SEC 13, T. 20 S., R. 28 E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in and rig up completion equipment.
Kill well and POH with tubing and packer.
Rig up electric line unit; run and set a CIBP above perforations and dump 35 feet of cement on top.
Perforate 9,422' to 9,449' KB with two shots per foot.
GHI with two joints of tail pipe and test/treat packer; place bottom of tail pipe @ 9,449' KB.
Circulate 250 gal. of 10% acetic acid to spot; pull tail pipe to approx. 9,375' KB and set packer.
Displace acid at a minimum rate of 3.0 BPM.
Swab to clean up.
Stimulate with 500 gallons of spearhead acid, 40,000 gal. containing 80,000# sand.
Shut-in for required time.
Flow/swab to clean up.
Kill well and pull tubing and packer.
Run completion assembly as required.
Initiate production; run potential test.

14. I hereby certify that the foregoing is true and correct

Signed

E. McNally

Title

AGENT FOR COLLINS & WARE

Date

5-18-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date