

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
reverse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC - 065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sharp Nose Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-20-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

303 W. Wall, Ste. 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2395' FSL and 2065' FEL of Sec. 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) first intermediate casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A seventeen and one-half inch hole was drilled to 3152' K.B. December 8, 1991. Thirteen and three-eighths inch 68#, 81.40# and 88.20#/ft., K-55, S-95 and P-110 Buttress casing was run and set at 3153' K.B. Cemented with 1900 sacks Halliburton Lite cement with 15# salt/SK. and 1/4# flocele/SK. (2.16 cu. ft./SK. yield, 12.7#/gallon). Tailed in with 250 sacks Premium Plus cement with 2% CACL2, (1.32 cu. ft./SK. Yield, 14.8#/gallon weight). Plug down at 6:15 PM December 8, 1991. Circulated 285 sacks cement to surface. Job witnessed by Steve Caffey with the BLM. Waited on cement 29 3/4 hours. Tested hydrill, choke manifold and casing to 1300 psig. (Andy Cortez with the BLM was notified but did not witness.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc. DATE 1/14/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 21 8 53 AM '92
OFFICE OF THE
ATTORNEY GENERAL