

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-065447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sharp Nose Federal No. 1

9. API Well No. 31397

30025319700

10. Field and Pool, or Exploratory Area

Undes., Quail Ridge Morrow

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2395' FSL & 2065' FEL of Sec. 13, T-20-S, R-33-E

unit 9

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Attempted Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on February 10, 1992. Plug back depth: 13,666' K.B. Top of cement by CBL log 5000' K.B. Perforated 13,371' to 13,381' (41 holes) (4" gun, phased 90 degrees, 4 shots per foot). Attempted to acidize with 1000 gallons 7 1/2% Acid, could not put acid away. Attempted to acidize a second ^{time} with 1000 gallons 7 1/2% Acid, reversed out. Ran a 5 1/2" RBP on wireline and set at 13,365'. Perforated 4 spf phased 90 degrees from 13,298' - 13,317' and 13,322' - 13,332' (115 shots). Acidized with 10,000 gallons 7 1/2% Acid. Acidized with 5000 gallons 7 1/2% Acid with 1000 cu.ft. N2/barrel. Last swab test: Made 7 runs in 4 1/2 hours to recover 23 barrels of fluid, 46 barrels of new water over load, with continuous gas estimated at 10 MCF/day. Well was shut in March 7, 1992 for further evaluation.

Ad

14. I hereby certify that the foregoing is true and correct

Signed

Sheryl A. Jones

Title Agent for Collins & Ware, Inc.

Date May 18, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: