Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC - 065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

8. FARM OR LEASE NAME: Sharp Nose Federal

2. NAME OF OPERATOR: Collins & Ware, Inc.

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: 303 W. Wall, Suite 2200, Midland, TX 79701

10. FIELD AND POOL, OR WILDCAT: Undes. Quail Ridge Morrow

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2395' FSL and 2065' FEL of Sec 13

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 13, T-20-S, R-33-E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3610 G.L.

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☒	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

BOP PRESSURE RATING AFTER SETTING 8.625" CASING
Change from 10,000 psig equipment after 10,900' KB to leaving 5000 psig equipment intact; e.g. well will be drilled from appx. 5200' KB to total depth with 5000 psig equipment. (same as Six Shooter "13" No. 1).

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Agent DATE 12/13/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12-20-91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side