Submit to Appropriate District Office State-Lease - 4 copies Fee Lease - 3 copies

## DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. DERWER DD, Artesia, NM \$2210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

COLLINS & WARE INC.     Image     SHARP NOSE FEDERAL     County       Unit Latter     J     13     20 SOUTH     Range     County     LEA       Actual Foctoge Location of Well:     20 SOUTH     33 EAST     NMPM     LEA       Count fewel Env.     Producing Formation     Pool     Image     Dedicated       3610.0     MORROW     Pool     Image     Dedicated       1. Outlines the acreage dedicated to the subject well by colored peacil or backus marks on the pist below.     20     Southing interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, bave the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?     To BE COMMUNITIZED       Manowski will be assigned to the well until all interests have been consolidated (Use were side of this form if neccessary.     No     If answer is "yet" type of consolidated (Use were side of this form if neccessary.       No allowable will be assigned to the well until all interests have been consolidated (Use were side of this form if neccessary.     OPERATOR CERC / hereity corriging and interest, has been approved by the Division.       EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.     Printed Name       Arthur R. Browl     Arthur R. Browl	
County     County       Unit Latter     Section     Township     33 EAST     NMPM     LEA       Actual Footage Location of Well:     20 SOUTH     33 EAST     NMPM     LEA       Actual Footage Location of Well:     2395     feet from the     SOUTH     line and     2065     feet from the     EAST     line       2395     feet from the     SOUTH     line and     2065     feet from the     EAST     line       Ground level Eav.     Producing Formation     Prod     UNDES IGNATED QUAIL RIDGE MORROW     320       1. Outline the acreage dedicated to the subject well by colored peacil or hackuss marks on the plat below.     2     If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?     If more than one lease of different owners is "yes" type of consolidation     TO BE COMMUNITIZED       If more than one lease of the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if neccessary.     No     If answer is "yes" type of consolidated to yc communitization, forced-pooling, or otherw or until a non-standard unit, eliminating such interest, have been consolidated by communitization, forced-pooling, or otherw or until a non-standard unit, eliminating such interest, have been consolidated by communitization, forced-pooling, or otherw or until a non-standard unit	1
J   13   20 SOUTH   33 EAST   NMPM   LEA     Actual Footage Location of Well:   2395   feet from the   EAST   ince   ince   2065   feet from the   EAST   ince     3610.0   MORROW   UNDESIGNATED QUAIL RIDGE MORROW   320     1. Outline the acreage dedicated to the subject well by colored peacil or hackus marks on the plat below.   21 f more than one lease is dedicated to the subject well by colored peacil or hackus marks on the plat below.   31 more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?   TO BE COMMUNITIZED     If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?   TO BE COMMUNITIZED     If answer is "bo" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary	
ctual Footage Location of Well:     2007     feet from the     EAST     ime       could level Elev.     Producing Formation     Pool     Dedicated       3610.0     MORROW     UNDESIGNATED QUAIL RIDGE MORROW     320       1. Outlines the acreage dedicated to the subject well by colored peecil or hackaus metric on the plat below.     2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners beca consolidated by communitization, unitization, force-pooling, etc.?     To BE COMMUNITIZED       If answer is "so" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if neccessary.     No allowable will be assigned to the well until all interest, has been approved by the Division.       EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.     OPERATOR CER' I harme	
2395     feet from the     SOUTH     line and     2065     feet from the     EAST     line       round level Elev.     Producing Formation     Pool     Dedicated       3610.0     MORROW     UNDESIGNATED QUAIL RIDGE MORROW     320       1. Outline the acreage dedicated to the subject well by colored poscil or hackus marks on the plat below.     2     If more than one lease is dedicated to the subject well outline each and identify the ownership thereof (both as to working interest and royaky).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners beca consolidated by communitization, unitization, force-pooling, etc.?     If answer is "yes" type of consolidation     TO BE COMMUNITIZED       If answer is "no" list the owners and tract descriptions which have actually bees consolidated. (Use werse side of this form if neccessary.     No allowable will be assigned to the well until all interests have bees accessidated (by communitization, untilization, forced-pooling, or otherw or until a non-standard unit, eliminating such interest, has bees approved by the Division.     OPERATOR CER' I hereby certify the contained herein is true or best of my browledge and by the Signature       EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.     Printed Name	
Itel from the     Producing Formation     Pool     Dedicated       3610.0     MORROW     UNDESIGNATED QUAIL RIDGE MORROW     320       1. Outlines the acreage dedicated to the subject well by colored peacif or hackus marks on the pist below.     2     If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?     TO BE COMMUNITIZED     TO BE COMMUNITIZED       If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.     No     If answer is "yes" type of consolidated (by communitization, unitization, force-pooling, etc.?     OPERATOR CER"       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherw or until a non-standard unit, eliminating such interest, has been approved by the Division.     OPERATOR CER"       EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.     Printed Name	
3610.0     MORROW     UNDESIGNATED QUAIL RIDGE MORROW     320       1. Outlines the acreage dedicated to the subject well by colored pencil or hackups marks on the plat below.     2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).     3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?     Yes     Yes </td <td>Acreage:</td>	Acreage:
I. Outline the acreage dedicated to the subject well by colored peacil or hackuss marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?          Yes       XXI No       If answer is "yes" type of consolidation       TO BE COMMUNITIZED       If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of       this form if neccessary.           No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherw       or until a non-standard unit, eliminating such interest, has been approved by the Division.           EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO,       AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	Acres
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?	
unitization, force-pooling, etc.?     Yes	
unitization, force-pooling, etc.?     TO BE COMMUNITIZED       Yes     Yes       If answer is "so" list the owners and tract descriptions which have actually bees consolidated. (Use reverse side of this form if neccessary.       No allowable will be assigned to the well until all interests have bees consolidated (by communitization, unitization, forced-pooling, or otherw or until a non-standard unit, eliminating such interest, has bees approved by the Division.       OPERATOR CER <sup>®</sup> EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	
Yes     Y	
this form if neccessary	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherw or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CER I hereby certify the contained horein in true of best of my browledge and be Significant EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	
OPERATOR CER I hereby certify the Contained horein in true of EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING. Printed Name	
EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	-
I hereby certify the contained herein in true of best of my knowledge and be EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	
EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	
EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	
EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	
EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO, AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	-
AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING.	$\overline{\mathcal{O}}$
ringer ivene	A A A A A MA
	now h
	<b>`</b>
	1
Position	
Agent	
Company	
COLLINS & WARE	<u>, INC</u>
Date	
September 6	, 1991
	TECATION
SURVEYOR CER	TIFICATION
3609.9 3613.5	n tania aka
I hereby certify that the on this plat was plotted	
3612.5 3623.7 on this plat was plotted actual surveys made by	
actual surveys made by supervison, and that the	
EXISTING WELL correct to the best of	
belief.	-
Date Surveyed	
	7-91
Signature & Seal of Professional Surveyor	
o P	
	1. A ·
	1 North
Certificate No. JOHN	. WEST, 67
RONALD J	
330 668 990 1320 1650 1980 2318 2640 2000 1500 1600 500 0	
0 330 668 990 1320 1650 1980 2319 2640 2000 1500 1000 500 0	

-