

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM56264
2. Name of Operator Read & Stevens, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1518 Roswell, NM 88202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL Sec 10-T20S-R34E <i>Unit C</i>	8. Well Name and No. North Lea Federal #5
	9. API Well No.
	10. Field and Pool, or Exploratory Area Quail Ridge Delaware
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add Perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set RBP @ 6,015'. Perf the Delaware @ 5910 - 5925 and acidize w/ 1500 gal 15% NEFE, followed w/ 7,500 gal 15% gelled NEFE. AIR 5.1 BPM @ 1900 psi. Pump tested 8 BO, 6 BLW and 0 MCF in 24 hrs. Pull RBP to 5,754' and set. Perf the Delaware @ 5,636'-5,668' and acidize w/ 1,500 gal 7 1/2 NEFE. Frac w/ 22,000 gal gelled water containing 29,000# 16/30 and 15,000# 16/30 LC @ 10 BPM, 3300 psi. Pulled RBP and pump tested all 3 Delaware intervals @ 107 BO, 16 MCF, and 88 BW in 24 hrs.

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey, Jr.

Title Petroleum Engineer

Date 7/9/92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

SJS Date

1992