Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Amoco Production Comp										
Amoco Production Comp							Wel	API No.		
					 	30-025- 31419				
Address										
P.O. Box 3092, Housto	n, TX	77253		<u>. </u>		/B1	1			
Resson(s) for Filing (Check proper box)		Change in	. T	af:	Ouser	(Piease expl	ain)			
New Well	Oil	Change	Dry Gas							
Recompletion	Casinghea	4 Ges 🗀	Condens	_						
Change in Operator						<u></u>				
ad address of previous operator										
L DESCRIPTION OF WELL	AND LEA	ASE								
Lessa Nome	AU DE		Pool Na	me, includir	е Гоппаціов		Kin	d of Lease		200 No.
South Hobbs (GSA) Uni	t I	232	1		yburg-Sa	n Andre	ر ا ھ	Federal or Fe	e	
Location										
Unit LetterG	. 171	.0	Feet Fro	m The No	rth Line	and 1630	0	Feet From The	East	Line
One Letter	_ ·									
Section 4 Townshi	p 19-S		Range	38-E	, NM	PM, L	ea			County
II. DESIGNATION OF TRAN	SPORTE			NATUI			* * *	,		
Name of Authorized Transporter of Oil	x	or Conde	omic :				• •	ed copy of this f		•
Shell Pipeline								Hobbs, N		
Name of Authorized Transporter of Casta	1.500	, Z	or Dry (ed copy of this)		M)
Dhillips Petroleum Co				$\frac{C}{R}$				obs, NM	88240	
If well produces oil or liquids, give location of tanks.	Unait A	Sec.	Twp. 119-s	Rge.:	is gas actually Yes	Commected!] WE		-19-91	
f this production is commingled with that				1			L			
V. COMPLETION DATA	nom any on		pout, gr	e committe	of order service	 -	· · - · - · · · · · · · · · · · · · · ·			
V. COM LETTON DATA		Oil Wel	1 6	ias Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	X			X		j			
Date Spudded	Date Com	pi. Ready t	o Prod.		Total Depth		- ¹ 	P.B.T.D.	*	
11/29/91	12/19/91				4304'				4301'	
Elevanons (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Der	Tubing Depth	
3614.1' GR	Grayburg San Andres				4087'				4013'	
Perforations								Depth Casi	ng Shoe	
4087'-97';4106'-24';	4130'-4	C 1 . 43 C								
										
	7	TUBING	. CASIN	NG AND	CEMENTIN	G RECO				
HOLE SIZE	CA	TUBING SING & T	. CASIN	NG AND	CEMENTIN				SACKS CEM	
HOLE SIZE 14 3/4"	CA	TUBING SING & T 3/4"	. CASIN	NG AND	1500 !	G RECOI		1200	sx class	"c"
HOLE SIZE	CA	TUBING SING & T	. CASIN	NG AND	CEMENTIN	G RECOI		1200		"c"
HOLE SIZE 14 3/4"	10 5	TUBING SING & T 3/4" 1/2"	. CASIN	NG AND	1500' 4304'	G RECOI		1200	sx class	"c"
HOLE SIZE 14 3/4" 9 7/8"	10 5	TUBING SING & T 3/4" 1/2" 7/8"	CASINUBING S	NG AND	1500 !	G RECOI		1200	sx class	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE	10 5 ST FOR A	TUBING SING & T 3/4" 1/2" 7/8" ALLOW	CASINUBING S	NG AND	1500' 4304' 4013'	IG RECOI		1200 ;	sx class	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after	CA 10 5 2 ST FOR A	SING & T 3/4" 1/2" 7/8" ALLOW	CASINUBING S	NG AND	1500' 4304' 4013'	IG RECOI	iowable for	1200 ;	sx class	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank	CA 10 5 ST FOR A recovery of te	TUBING SING & T 3/4" 1/2" 7/8" ALLOW	CASINUBING S	NG AND	1500' 4304' 4013'	IG RECOIDEPTH SE	iowable for	1200 ;	sx class	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after	CA 10 5 ST FOR A recovery of te	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st	CASINUBING S	NG AND	1500' 4304' 4013' be equal to or	DEPTH SE	iowable for	1200 ;	sx class sx Premi for full 24 how	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Ten must be after Date First New Oil Run To Tank 12/19/91	CA 10 5 ST FOR A recovery of te 1-2	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume set 7-92	ABLE	NG AND	1500! 4304! 4013! be equal to or	EXCRECT TOP ALL TOP A LINE TOP A	iowable for	this depth or be	sx class sx Premi for full 24 hou	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank 12/19/91 Length of Test	CA 10 5 ST FOR A recovery of te 1-2	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 ccsure 25 PS	ABLE	NG AND	1500' 4304' 4013' be equal to or Producing Me	EXCRECT TOP ALL TOP A LINE TOP A	iowable for	1200 ; 1025 ; this depth or be	sx class sx Premi for full 24 hou	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs.	CA 10 5 ST FOR A recovery of te Date of Te 1-2 Tubing Pre	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 ccsure 25 PS	ABLE	NG AND	1500 '- 4304 '- 4013 '- Producing Mee Pumpi Casing Pressur 22 PSI	EXCRECT TOP ALL TOP A LINE TOP A	iowable for	this depth or be	sx class sx Premi for full 24 hou	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test	CA 10 5 ST FOR A recovery of te Date of Te 1-2 Tubing Pre	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 control 25 PS	ABLE	NG AND	1500 ' 4304 ' 4013 ' be equal to or	EXCRECT TOP ALL TOP A LINE TOP A	iowable for	this depth or be	sx class sx Premi for full 24 hou	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Ten must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs.	CA 10 5 ST FOR A recovery of te Date of Te 1-2 Tubing Pre	7/8" 7/8" ALLOW ordal volume 25 PS 69	ABLE	NG AND	1500 ' 4304 ' 4013 ' be equal to or	EXCRECT TO ALL THE PROPERTY OF	iowable for	1200 ; 1025 ; this depth or be fi, etc.) Choke Size	sx class sx Premi for full 24 hou	"c"
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Item must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test	CA 10 5 2 ST FOR A recovery of the 1-2 Tubing President of Telephone	7/8" 7/8" ALLOW ordal volume 25 PS 69	ABLE	NG AND	1500! 4304! 4013! be equal to or elements Mee Pumpi Casing Pressur 22 PSI Water - Bbis 1113	EXCRECT TO ALL THE PROPERTY OF	iowable for	1200 ; 1025 ; this depth or be fi, etc.) Choke Size	sx class sx Premi for full 24 hou	"c"
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HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Ten must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot. back pr.)	CA 10 5 2 ST FOR A recovery of te 1-2 Tubing Pre Oil - Bbls.	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 essure 25 PS 69	ABLE of load a	NG AND	1500! 4304! 4013! be equal to or of Producing Mee Pumpi. Casing Pressur 22 PSI Water - Bbis. 1113	EXCRECT TO ALL T	liowable for	1200 s 1025 this depth or be fit, etc.) Choke Size Gravity of Choke Size	for full 24 hos	"c" um Plus
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Ten must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot. back pr.) VI. OPERATOR-CERTIFIC	CA 10 5 ST FOR A recovery of te 1-2 Tubing President of the presid	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 contre 25 PS 69 Test	ABLE of load of	NG AND	1500! 4304! 4013! be equal to or of Producing Mee Pumpi. Casing Pressur 22 PSI Water - Bbis. 1113	EXCRECT TO ALL T	liowable for	1200 ; 1025 ; this depth or be fit, etc.) Choke Size	for full 24 hos	"c" um Plus
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot. back pr.) VI. OPERATOR-CERTIFIC I hereby certify that the rules and regulation have been complied with an	CA 10 5 ST FOR A recovery of the 12 Date of Te 1-2 Tubing Pr Oil - Bbls. Length of Te that the info	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 essure 25 PS 69 Test	ABLE of load of	ICE	1500! 4304! 4013! be equal to or of Producing Mee Pumpi. Casing Pressur 22 PSI Water - Bbis. 1113	EXCRECT TO ALL T	liowable for	1200 s 1025 s this depth or be fit, etc.) Choke Size Gas- MCF	for full 24 hos	"c" um Plus ps.)
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HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR-CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CA 10 5 ST FOR A recovery of the 1-2 Tubing Property of the	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 essure 25 PS 69 Test	ABLE of load of	ICE	1500! 4304! 4013! be equal to or	EXCRECT TO ALL T	NSER	1200 states of the depth or be fit, etc.) Choke Size Gas-MCF Gravity of Choke Size VATION	for full 24 hos	"c" um Plus ps.)
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HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot. back pr.) VI. OPERATOR-CERTIFIC I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my Kinn A. Collection Signature	CA 10 5 ST FOR A recovery of the 1-2 Tubing Property of the	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 essure 25 PS 69 Test COM a Official Conse	ABLE of load o	ICE	1500! 4304! 4013! be equal to or or Producing Mee Pumpi Casing Pressur 22 PSI Water - Bbls 1113 Bbls. Condens	EXCEED SET OF A POPONIO PROPERTY OF A POPONI	NSER	1200 states of the depth or be fit, etc.) Choke Size Gas-MCF Gravity of Choke Size VATION	SX Class SX Premi for full 24 house 50 Condensate 1 1 2 '92	"c" um Plus ps.)
HOLE SIZE 14 3/4" 9 7/8" V. TEST DATA AND REQUE OIL WELL Item must be after Date First New Oil Run To Tank 12/19/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot. back pr.) VI. OPERATOR-CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Kim A. Colvin. Signature Kim A. Colvin.	CA 10 5 ST FOR A recovery of the 1-2 Tubing Property of the	TUBING SING & T 3/4" 1/2" 7/8" ALLOW otal volume st 7-92 essure 25 PS 69 Test COM a Official Conse	ABLE of load o	ICE	1500! 4304! 4013! be equal to or a Producing Mea Pumpi Casing Pressur 22 PSI Water - Bbls 1113 Bbls. Condens Casing Pressur Casing Pressur By	EXCEED SET OF A POPONIO CONTRACTOR CONTRACTO	NSER	1200 s 1025 s this depth or be fit, etc.) Choke Size Gas- MCF Choke Size VATION	SX Class SX Premi for full 24 house 50 Condensate 1 1 2 '92	"c" um Plus ps.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.