

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 31424
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name -	South Hobbs (GSA) Unit
8. Well No.	238
9. Pool name or Wildcat	Hobbs Grayburg - San Andres

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector
2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 3092, Houston, TX 77253
4. Well Location	Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2610</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County 10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3606.0'</u> GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Spud & set casing</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spud 12/6/91
Drilled to 1495'. Ran 37 joints of 8.625", 32#, K-55 LT&C casing. Casing set at 1495'.
Cemented w/1000 sx Class 'C' w/2% CACL. Circulated 225 sx good clean cmt to surface.
WOC 18 hrs.
Drilled to 4296'. Ran 5.5', 15.5#, K-55 LT&C casing. Pumped 1200 sx 50/50 POZ base
C X 7% thixad X 7% salt X 0.6% CF-14 X 0.2% TF-4 mix at 14.5 ppg.
Rig released 12/11/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Kim A. Colvin</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>1/22/92</u>
TYPE OR PRINT NAME <u>Kim. A. Colvin</u>		TELEPHONE NO. <u>713/ 596-7686</u>

(This space for State Use)
APPROVED BY JERRY STANFORD TITLE DISTRICT MANAGER DATE JAN 28 '92
CONDITIONS OF APPROVAL, IF ANY: