

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Company	Well API No. 30-025-31429
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Address
P.O. Box 3092, Houston, TX 77253

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No. 236	Pool Name, including Formation Hobbs Grayburg-San Andres	Kind of Lease <u>State</u> Federal or Fee	Lease No.
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Location
Unit Letter K : 1403 Feet From The South Line and 1746 Feet From The West Line
Section 4 Township 19-S Range 38-E , NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) 831 Sunrise Circle, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. <u>OPM Gas Corp</u>	Address (Give address to which approved copy of this form is to be sent) 1625 W. Marland, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 19-S	Rge. 38-E	Is gas actually connected? Yes	When? 12-3-91

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-12-91	Date Compl. Ready to Prod. 12-3-91		Total Depth 4294'		P.B.T.D. 4291'			
Elevations (DF, RKB, RT, GR, etc.) 3603.5'	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 4134'		Tubing Depth 4255'			
Performances 4134'-44'; 4152'-4208'; 4214'-64';					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	1517'	1100 sx class "c"
9 7/8"	7"	4294'	1400 sx class "c"
	2 7/8"	4255'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-3-91	Date of Test 1-14-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 38	Casing Pressure 40	Choke Size
Actual Prod. During Test	Oil - Bbls. 59	Water - Bbls. 371	Gas- MCF 94

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR-CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kim A. Colvin

Signature

Kim A. Colvin, Asst.Admin. Analyst

Printed Name

Title

4-13-92

713-589-1413

Date

Telephone No.

OIL CONSERVATION DIVISION

MAY 12'92

Date Approved

By WILLIAM J. PATTON, DISTRICT DIRECTOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.