Submit 5 Comes
Appropriate Dustrict Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico argy, Minerais and Natural Resources Depart

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					AND NAT				*	
DETRICT .							Well A			
moco Production Compa	any						30 <u>-</u> -	025 <b>-</b> 31	430	
<del>hes</del> .O. Box 3092, Houston	n mv i	77253								
son(s) for Filing (Check proper box)	11, 11	: 1255			Othe	(Piease expe	ur)			
w Well		Change in	Transport	uer of:	_					
completion	Oil		Dry Gas							
ange in Operator	Casinghead	Gas 🗌	Condens	ate 🗌						
hange of operator give name										
address of previous operator										
DESCRIPTION OF WELL			I Do at Nia	loobadia	eg Formston		l Kind o	( Lease	: 10	am No.
nes Name		237	1	-	•	n >>>	Gua	Pederal or Fee		
South Hobbs (GSA) Uni	<u> </u>	237	HOD	DS GLA	yburg-Sa	n Andres		<u> </u>	<u> </u>	
0	. 1300	)	East Em	The S	outh Line	191	0 =	et From The _	East	Line
Unit Letter	- :		. rea rio	KM 106				A 1 10th 11th 1		
Section 4 Townshi	, 19-s		Range	38-E	, NIN	IPM, Le	ea			County
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me of Authorized Transporter of Oil	Y	or Conden			ļ		• •			•
Shell Pipeline me of Authorized Transporter of Casin	sheed Gas	$\overline{\mathbf{x}}$	or Dry (	Ges 🗀		nrise Ci eddress to w				
Chillips Petroleum Co	1				1	. Marla				,
weit produces où or liquids,	Unit	Sec.	Twp.		is gas actually		When			
iocanos of tasks.	A	9	19-s	38-E	Yes		1	12-6-	91	
nis production is commingled with that	from any other	er lease or	pool, givi	e commungi	ing order sumi	er:			· <u></u>	
COMPLETION DATA					<u>,</u>		,		·	
Designate Type of Completion	. <b>(%</b> )	Oil Well	ı   G	ias Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v
		X Pandy W			X Total Depth	<u> </u>	<u> </u>	P.B.T.D.	i	<u>.i</u>
te Spudded	Date Compi. Ready to Prod.					4302'			42981	
11-18-91 vances (DF, RKB, RT, GR, etc.)	Name of Producing Formation					W ATUAL N.			Tubing Depth	
3610.2' GR	Grayburg San Andres				4124!			42	4257'	
riorations		<u>=</u>			<del> </del>			Depth Casu	ng Shoe	
4124' - 34';4145'-58			•							
		TIDDIC	~ . ~	TO A BITT		177 DECAR				
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	CA	SING & T			15	DEPTH SET		1100 s		"c"
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14 3/4" 9 7/8" TEST DATA AND REQUE	10 3 7"	3/4" 7/8" LLOW	UBING S	SIZE	15 42 42	<b>DEPTH SET</b> 15' 98'		1100 s	x class	" C"
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filled for each pool in multiply completed wells.