

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- 31430
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 237
3. Address of Operator P. O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg - San Andres
4. Well Location Unit Letter 0 : 1300 Feet From The South Line and 1910 Feet From The East Line Section 4 Township 19-S Range 38-E NMPM Lea County	10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3610.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Set casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14.75" hole on 11/18/91
Drilled to 1515'. TOH to run csg. Ran 34 jts. 10. 75", 40.50 # K-55 Buttress csg and set at 1515'.
Cmt csg w/1100 sx class "C" w/2% CACL. Circulated approximately 80 sx good clean cmt to surface. WOC 19 hours.
TD 4302'. Ran 7" 23 # K-55 LT&C csg. Approximately 50 jts. in hole and land at 4298' & ECP set at 1432'.
Cement w/1500 sx class "C" w/9.4#/sx microbond X 7#/sx salt X .2% CFR-3 X 0.6% Halad-4. Circulated 56 bbls to pit.
ECP set at 1432'.
Rig released 11/27/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 12/2/91
TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: