

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Thomas R. Sivley		Well API No. 30-025-31441
Address 6509 Wilton Drive, Fort Worth, Texas 76133, (817)292-3283		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) GPM completed test, and have finalized term of contract as of this date. This is a request to transport gas.
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal Silver Lease	Well No. 2	Pool Name, Including Formation Lynch, Yates, Seven Rivers	Kind of Lease State, Federal or Fee	Lease No. NM-039256
Location Unit Letter <u>J</u> : <u>1600</u> Feet From The <u>East</u> Line and <u>1500</u> Feet From The <u>South</u> Line Section <u>28</u> Township <u>20S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co., FNMPL	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88211-0159
Name of Authorized Transporter of Casinghead Gas GPM Gas Corp.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1625 West Marlin, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>28</u> Twp. <u>20S</u> Rge. <u>34E</u>	Is gas actually connected? <u>By: Nov. 15, 1993</u> When? <u>By: Nov. 15, 1993 (approx)</u>
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded Nov. 11, 1991	Date Compl. Ready to Prod. Oil/Aug 29/ Gas-Nov 15.93		Total Depth 3703'		B.B.T.D. 3646'			
Elevations (DF, RKB, RT, GR, etc.) 3714.3	Name of Producing Formation Yates, Yates "A"		Top Oil Gas Pay Oil-40Bbl/ & Gas-28mcfd		Tubing Depth 3614'			
Perforations On File from: Sept. 2, 1993 Filing					Depth Casing Shoe 3652'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12.25"	CASING & TUBING SIZE 8-5/8" #24 J55		DEPTH SET 1680'		SACKS CEMENT 800 Sacks			
8.00"	5-1/2" #14 J55		3664'		725 Sacks			
	5-1/2" #14 J55		Plugged: 3646'					
(INFORMATION ON FILE)								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank Aug. 29, 1993	Date of Test Aug 30 thru Sept. 5	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test Four Days/ 24 hrs	Tubing Pressure 16 Lbs/SI	Casing Pressure Too Small to Measure	Choke Size None
Actual Prod. During Test 160 bbls.	Oil - Bbls. 40 bbls/day	Water - Bbls. -0-	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D GPM 28MCFD	Length of Test 6 hrs.	Bbls. Condensate/MMCF Unknown at this time	Gravity of Condensate
Testing Method (pilot, back pr.) See GPM Analysis:	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Open

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Thomas R. Sivley
Thomas R. Sivley Operator
Printed Name
Nov. 9, 1993 (817)292-3283 Title
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 09 1993
Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.