

(October 1990)

U.S. OIL CONS. COMMISSION UNITED STATES

SUBMIT IN DUPLICATE

P. O. BOX DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM-0039456 039256
NM 392566. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE7. UNIT AGREEMENT NAME
NONE8. FARM OR LEASE NAME, WELL NO.
Silver Federal No. 29. API WELL NO.
30-025-3144110. FIELD AND POOL, OR WILDCAT
Lynch, Yates, Seven River11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
1600FEL & 1500FSL
Sec 28, T 20S, R 34E
Unit J, Lea County, NM12. COUNTY OR PARISH
13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ SEP 7 5 27 AM '93

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. REMOVAL ☒ OTHER ☐2. NAME OF OPERATOR
Thomas R. Sivley3. ADDRESS AND TELEPHONE NO.
6509 Wilton Drive, Fort Worth, TX 76133 (817) 292-32834. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1600FEL & 1500FSL, S28, T20S, R34E, Unit J, Lea County
New Mexico
At top prod. interval reported below
Upper Yates and Yates A Zones.At total depth
Producing Zones:

Yates: 3518-3558, "A" 3586-3603'

14. PERMIT NO.
NSL-3057DATE ISSUED
Oct. 24, 1991

15. DATE SPUDDED 11-10-91 16. DATE T.D. REACHED 1-27-93 17. DATE COMPL. (Ready to prod.) 1-27-93 18. ELEVATION (DF, RKB, RT, GR, ETC.)* 3714.3' 19. ELEV. CASINGHEAD 3711.3'

20. TOTAL DEPTH, MD & TVD 3703' 21. PLUG BACK T.D., MD & TVD 3646' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 2: Yates, A Yates
23. INTERVALS PRODUCED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Yates: 3471-3558'
A Yates: 3564-3603'25. TYPE ELECTRIC AND OTHER LOGS RUN
Neutron Density Log—(Surf. to 3646')
26. WAS DIRECTIONAL SURVEY MADE
NO27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	#24 J55	1680'	12.25"	800 Sacks to Surface	
5-1/2"	#14 J55	3664'	8.00"	725 Sacks to Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3614'	3652'

31. PERFORATION RECORD (Interval, size and number)

3518-3524, 3530-3536, 3538-3542,
3548-3558, 3586-3603,
Two Shots Per Foot.
SEE: Plug back/Perforation Diagram

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3630'	1000 Gal. Acid
3630'	54 Tons CO2
3630'	347 Bbls Frac Water
3630'	63,000 lbs 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION Aug. 29, 1993		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump—2" x 4" Travel Brl Pump				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 8-29-93	HOURS TESTED 96 hrs	CHOKER SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BSL. 160 bbls	GAS—MCF. 1STM	WATER—BSL. -0-	GAS-OIL RATIO 0/100%
FLOW, TUBING PRESS. 16 psi	CASING PRESSURE 1STM	CALCULATED 24-HOUR RATE →	OIL—BSL. 40	GAS—MCF. unknown	WATER—BSL. -0-	OIL GRAVITY-API (CORR.) 32	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VentedTEST WITNESSED BY
Dan Berry, Eunice, NM

35. LIST OF ATTACHMENTS

Plug back perforation Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas R. Sivley

TITLE

Operator

DATE

Sept. 2, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)