

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Thomas R. Sivley						(817)292-3283	
3. ADDRESS AND TELEPHONE NO. 6509 Wilton, Fort Worth, TX 76133							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1600FEL & 1500FSL, S28, T20S, R34E, Unit J, Lea County, New Mexico. At top prod. interval reported below Prod in "Yates C Zone" At total depth Producing zone: 3679-3782'						14. PERMIT NO. NSL-3057 DATE ISSUED Oct. 24, 1991	
15. DATE SPUDDED 11-10-91	16. DATE T.D. REACHED 11-26-91	17. DATE COMPL. (Ready to prod.) 1-11-92	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3714.3		19. ELEV. CASINGHEAD 3711.3		
20. TOTAL DEPTH, MD & TVD 3684'	21. PLUG BACK T.D., MD & TVD 3684'	22. IF MULTIPLE COMPL., HOW MANY? (1) Yates C	23. INTERVALS DRILLED BY Rotary	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Producing Zone: Yates C from: 3679-3682'					25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Density Log- (Copies Mailed To BLM)					27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE 8-5/8"	WEIGHT, LB./FT. #24 J55	DEPTH SET (MD) 1680	HOLE SIZE 12.25"	TOP OF CEMENT, CEMENTING RECORD 800 Sacks Cemented to Surf.			
5-3/8"	#14 J55	3664	8.00"	725 Sacks Cemented to Surf.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	3630	3631'					
31. PERFORATION RECORD (Interval, size and number) Open Hole from: 3 664 to 3684'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) 3664-3684'		AMOUNT AND KIND OF MATERIAL USED 1,000 Gal 15% Acid, 40,000 Gal. KCL, 350 Gal LGC-IV, 1,200lbs/ Adomite aqua, 80 lbs SP, 50 Lbs. HYG-3, etc. 63,500lbs 20/40 Sand					
33. PRODUCTION							
DATE FIRST PRODUCTION 1-11-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 2-1-92	HOURS TESTED 72 hrs.	CHOKED SIZE open	PROD'N. FOR TEST PERIOD →	OIL—BSL. 74.5	GAS—MCF. -0-	WATER—BSL. 15	GAS-OIL RATIO 100/0 (TSTM)
FLOW. TUBING PRESS. 0 PSI	CASING PRESSURE 0 PSI	CALCULATED 24-HOUR RATE →	OIL—BSL. 24.8	GAS—MCF. -0-	WATER—BSL. 5	OIL GRAVITY-API (CORR.) 30°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -0- gas pressure (To Small To Measure)						TEST WITNESSED BY Dan Berry, Eunice New Mexico	
35. LIST OF ATTACHMENTS None— Logs Filed: 2-5-92						SJS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						23 1992	
SIGNED Thomas R. Sivley		TITLE Operator		DATE 11-18-92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates Sand	3575	3605	Original logs Filed: 2-5-92	TOP OF SALT	1682	1682
yates A	3588	3593		BASE OF SALT	3285	3285
Yates B	3625	3629		TOP OF YATES	3475	3475
Yates C	3660	3682				

RECEIVED
NOV 8 1992