

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Thomas Ray Sivley

3. Address and Telephone No. 6509 Wilton Ave.
Fort Worth, TX 76133 Telephone: (817)292-3283

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1600 FEL and 1500 FSL,
Section 28, Township 20S, Range 34E,
Unit J, Lea County, New Mexico

5. Lease Designation and Serial No.
NM-039256

6. If Indian, Allottee or Tribe Name
None

7. If Unit or CA, Agreement Designation
None

8. Well Name and No.
Silver Federal Lease No. 2

9. API Well No.
30-025-31441

10. Field and Pool, or Exploratory Area
Lynch, Seven Rivers, Yates

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/08/92 - Pump, Rods and Tubing were pulled in preparation for frac stimulation of well.
01/09/92 - Halliburton Services rigged up in preparation to frac; "Yates C Zone". 40,000 gallons of KCL-H2O mixed with: 350 gal/LGC-IV, 1200 Lbs/Adomite Aqua, 80 Lbs/SP Breaker, 50 Lbs/HYG-3, 200 lbs/K-35, 150 Lbs/K-38, 20 Gal./Catalyst-T, 80 Gal./Losurf 300, 80 Gal./CLA-STA XP, 80 Gal./Clayfix II, 63,500 lbs of 20/40 Brown Bulk Sand.

JOB PARAMETERS

| | |
|-----------------------------|------------------|
| Well Treatment Down | CASING |
| Static Column Available | YES |
| Static Column Fluid Density | 8.45 (lb/gal) |
| Fluid Type | GEL |
| Gel System | BORAGFL G 3.5195 |
| Surf. Temp. | 56.00 (Deg F) |
| Aver. Wellhead Pressure | 3000 (psi) |
| Surface Slurry Temp. | 65 (deg F) |
| Bottom Hole Treating Temp. | 89.00 (deg F) |

JOB SUMMARY

JOB START TIME: 09:08:40
JOB END TIME: 10:23:42
JOB DURATION: 01:15:02

PRESSURES

ISIP Casing Press 4076 (psi)
5 Min Shutin Pres. Casing Press 3205 (psi)
10 Min Shutin Pres. Casing Press 2741 (psi)
15 Min Shutin Pres. Casing Press 2381 (psi)

Well was shut in for 24 hour period.

14. I hereby certify that the foregoing is true and correct

Signed

Thomas R. Sivley

Title Operator

Date February 5, 1992

(This space for federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willingly to make to and department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side