Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Thomas Ray Sivley								Well APLNO. 30-025-31441			
Address 6509 Wilton Ave	, Fort	Worth,	Гехаs	761	33		<u>-</u>				
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator						Well Not Complete: Test Allowable and Authorization to transport Oil. Testing Yates "C" Zone before FRAC.					
II. DESCRIPTION OF WELL	ANDLE	ASF									
Lease Name Silver Federal	Well No. Pool N			ool Name, Including Formation Lynch, Seven Rivers, Yates				of Lease Federal or Fee		Lease No. NM-039256	
Location Unit LetterJ	: 1600' Feet From The			n The	East Line and 1500'			Feet From TheLine			
Section 28 Township	, 20S		Range	34E	, N	MPM,		Le	a	County	
Name of Authorized Transporter of Oil Navajo Name of Authorized Transporter of Casing	(X_)	or Conder			Address (Giv	rawer 15	9, Arte	d copy of this form sia, NM 8	8211-0	159	
Phillips					1625 W	est Marl	in, Hob	bs, NM 88	copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit K	S∞. 28	Twp. 20S	Rge. 34E	NO		Whe	en? 30 Days			
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, give	comming	ing order num	ber:	•				
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded Nov. 11, 1991		pl. Ready to		Sſ	Total Depth 36841			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3714.3°	Name of Producing Formation "Yates C"				Top Oil Gas Pay Unknown/FESF			Tubing Depth 3630'			
NONE/ Open Hole								Depth Casing Shoe			
	,	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
12.25	8-5/8" #24 J55				1680'				800 S		
8 "						3664'		725 Sacks			
	2-3/8" Tubing				3630'			N N			
V. TEST DATA AND REQUES OIL WELL (Test must be after r											
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of To		of load ou	l and musi		exceed top all cthod (Flow, p			full 14 hou	rs.)	
Length of Test	Tubing Pr	essure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls				Water - Bbls.			Gas- MCF			
GAS WELL	<u></u>				<u></u>		alter la transce de la companione de la co				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Sliut in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and boths. Signature THOMAS RAY SIVLEY OFERATOR					OIL CONSERVATION Date Approved By						
THOMAS RAY SIVLEY Printed Name Dec. 18, 1991 Date	(8	17/292	Title -3283 ephone No	 	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.