

Form 3160-5
(June 1990)

RECEIVED

Nov 25 10 30 AM '91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Thomas Ray Sivley

3. Address and Telephone No.

6509 Wilton Ave.
Fort Worth, TX 76133

Telephone: (817)292-3283

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600 FEL and 1500 FSL,
Section 28, Township 20S, Range 34E,
Unit J, Lea County, New Mexico

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-039256

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

None

8. Well Name and No.

Silver Federal ~~Lease~~ No. 2

9. API Well No.

30-025-31441

10. Field and Pool or Exploratory Area

Lynch, Seven Rivers, Yates

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well Spudded: 9:00AM, 11/10/91. 12.25" Hole drilled to 1680' on 11/13/91 and 1680 Ft. of 8-5/8" OD J55 New Smis Casing was landed at 1672 Ft. and cemented with 600 sacks of Haliburton Premium Plus, with: 10 lbs (10#) Gilsonite, .25 lbs (1/4#) Flocele, Tailed with: 200 sacks Premium Plus, with .25 lbs (1/4#) Flocele and 2% Anhydrous Calcium Chloride. Plug down at 2:45 P.M. Cement circulated. Calculated Volume to circulate: 941 Cu. Ft.; Circulated 291 Sacks to pit.

Cementing procedures witnessed by: Andy Cortez, Petroleum Technician, BLM, Lea County Inspection and Enforcement.

On 11/14/91- Tested Blind Cams (1/2 hr. @1000PSI)-OK. Tripped in. Tested Pipe Rams (1/2 hr. @1000PSI)- OK. Drilled plug and Float. Drilling was resumed. Drilled thru; Top of Salt 1740'. Drilled thru; Base of Salt 3300'.

14. I hereby certify that the foregoing is true and correct

Signed Thomas R. Sivley

Title Operator

Date November 18, 1991

(This space for federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willingly to make to and department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side