

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531502
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 17
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>1929</u> Feet From The <u>SOUTH</u> Line Section <u>33</u> Township <u>T19S</u> Range <u>R37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CEMENT SQUEEZE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #17117 12-16-93 Thru 12-29-93

DA&S Well Service latched onto the standing valve and pulled free from the seating nipple. Pulled 5' of the valve stuck in the working bbl. Backed off the rod string and stripped out the rods and tubing to recover the pump. Ran a 4-3/4" bit on 126 jts. of 2-7/8" tbg. and tagged bottom at 3,991'. TOH with tubing and bit. Ran a 5-1/2" x 2-7/8" baker fullbore pkr. on 123 jts. of 2-7/8" tubing and set between the perfs. at 3,898', pumped 38 bbls. fresh water down the tubing, had circ. out the casing, pulled the pkr. to 3,801', set pkr. and pumed 17 bbls. fresh water down the tubing, had circulation out the casing. Dropped a standing valve and pressure tested the tbg. to 1,000 psi, held OK. TOH with tubing pkr. Found a rubber cut on the pkr. Ran a 5-1/2" x 2-7/8" baker model R double grip pkr. on 120 jts. of 2-7/8" tbg. and set at 3,808'. Established a rate into the casing perfs. at 1.5 BPM, 100 psi with 23 bbls.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 01-21-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 06 1994  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

FRESH Water. Loaded the casing with 25 bbls. fresh water and tested to 500 psi, held OK. TOH with tubing and pkr. Halliburton ran a 5-1/2" x 2-7/8" EZ drill cement retainer on 120 jts. of 2-7/8" tbg. to 3,808'. Pumped 23 bbls. fresh water through the retainer at 3,808'. Loaded the casing and pressured to 500 psi. Tested the tubing to 2,500' psi, held OK. Established a rate into the casing perfs. with 10 bbls. fresh water. Cement squeezed the casing perfs. 3,868'-3,932' with 260 sks. class 'c' cement with 2% calcium chloride tagged with a radio active tracer. Max. press. 2,000 psi. min. press. -vacuum. AIR-2 BPM. Stung out of the retainer and reversed out 5 sks., have 155 sks. in the formation. TOH with tubing. Ran a 4-3/4" bit on 6 3-1/2" DC and 115 jts. of 2-7/8" tbg., tagged up at 3,802', drilled cement to 3,804', drill out the retainer 3,804' to 3,807' and good cement from 3,807' to 3,890'. Circ. clean and tested the squeezed perfs. fr. 3,868' to 3,888' to 500 psi. Held OK. Pulled the bit to 3,930'. Drilled good cement from 3,888' to 3,930', soft cement fr. 3,930' to 3,954' and stringers to 3,990'. Circ. clean and tested squeezed perfs. to 780 psi. Leaked off to 0 in 10 mins. TOH with tubing, DC and bit. Schlumberger ran a Gamma Ray log from 3,055' to 3,985', had hot cement from 3,866' to 3,985'. TOH w/logging tools. Ran a 5-1/2" x 2-7/8" baker model r double grip pkr. on 125 jts. of 2-7/8" tbg. and set pkr. at 3,972'. Tested the cement retainer at 3,990' to 600 psi for 10 mins. Held OK. Set pkr. at 3,940' and tested squeezed perfs., fr. 3,950' to 3,960' to 1,560 psi for 15 mins. Held OK. Had 600 psi press. on the casing above the pkr., lost 400 psi in 15 mins. Pulled the pkr. to 3,897' and set, loaded casing and pressured to 600 psi. Pumped 28 bbls. fresh water at 1 BPM, 2400 psi, perfs. fr. 3,908' to 3,922' leaking. TOH with tubing and pkr. Schlumberger ran a 4" Hyper Jet Hollow point carrier gun and perf. the 7" csg. opposite the Grayburg San Andres zone from 3,868' to 3,888' and from 3,908' to 3,932' w/2 shots per foot. Perf. clean service ran a PCT on 124 jts. of 2-7/8" tbg. to 3,939'. Knox Services spotted acid to the tool and acidized the perfs. w/4,500 gal. of 15% NEFE acid containing 3% Checker Sol. Worked tool up and down across the perforations. Max. press. 2,800 psi, min. press. -1,000 psi. Flushed the tbg. w/24 bbls. fresh water and the casing w/70 bbls. fresh water. TOH w/tubing and PCT. Ran a 5-1/2" x 2-7/8" baker model r double grip pkr. on 121 jts. of 2-7/8" tbg. and set the pkr. at 3,840'. Swabbed 4-bo and 128-bw from 3,000' f.l. -1,200' decreased to 2,400'. Made 22 swab runs. Swabbed 6-bo and 269-bw w/44 swab runs from 3,800'. F.L. 1,300' decreased to 2,300'. Good blow of gas. TOH w/tubing and packer. Laid down the 6 3-1/2" drill collars. Ran 1 jt. of 3-1/2" salta lined tubing, 4 jts. of 2-7/8" tubing, a 5-1/2" x 2-7/8" baker TAC and 120 jts. of 2-7/8" tubing for a total of 125 jts. Set the sn o.e. at 3,968' and the TAC at 3,809' w/14,000 psi tension. Ran a 2-1/2" x 2" x RHBM x 20 x 9 x S x O pump #A-1161 on 9 weight bars, 51-3/4" rods, 40-7/8" rods and 56-1" rods. Hung well on and loaded the tubing w/8 bbls. fresh water. Started the well pumping. Cleaned location.

Test (24 Hour): 10 BOPD, 259 BWPD, 53 MCF