

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Salado Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31502
1. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 17
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 11
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>1929</u> Feet From The <u>SOUTH</u> Line Section <u>33</u> Township <u>T19S</u> Range <u>R37E</u> NMFM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1711 02-11-93 Through 02-25-93

02-11-93: MIRU DA&S Well Service. 02-15-93: TOH w/the rods & plunger. Installed a BOP & TOH w/the tbg. and working barrel. 02-16-93: Ran a 4-3/4" bit & 3-5/8" Lafleur bailer. Tagged up on cement at 3,938'. Drilled cement to 3,942' and one ft. into the cement retainer to 3,943'. Stroked the bailer to remove the cuttings. Bit started torqueing up. TOH w/tbg. and tools. 02-17-93: Ran a 3-5/8" Lafleur bailer. Stroked the bailer and cleaned off the top of the cement retainer at 3,943'. TOH w/tbg. and bailer. Ran a 4-5/8" shoe & 3-5/8" bailer. 02-21-93: Tagged up on the cement retainer at 3,943'. Cut over the retainer to 3,944'. Stroked the bailer to remove the cuttings. TOH w/tbg. and tools. Recovered the top compression unit, rubber and cutting in the bailer and shoe. 02-22-93: Ran a 4-5/8" shoe, & 3-5/8" bailer and tagged up on the cement retainer at 3,944'. Cut over the retainer to 3,945'. Stopped making any hole. TOH w/tbg. and tools. Recovered all of the retainer (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ROY L. WHEELER, JR. TITLE SUPRV. ADM. SVCS. DATE 04-23-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 29 1993

CONDITIONS OF APPROVAL, IF ANY:

in the shoe. Ran a 4-3/4" bit & 3-5/8" bailer. Tagged up at 3,945'. Drilled cement to 3,957'. The bailer stopped stroking. TOH w/tbg. and tools. Found the bit sub plugged w/cement. 02-23-93: Ran a 4-3/4" bit & 3-5/8" bailer and tagged up on cement at 3,957'. Drilled hard cement to 3,972' and soft cement to 3,980'. TOH w/tbg. and tools. Found the pump cavity plugged w/cement. TIH w/bit and bailer. Drilled hard cement from 3,980' to 3,990'. Stroked the bailer and cleaned off the top of the cement retainer at 3,990'. TOH w/tbg. and tools. 02-24-93: Ran a 5-1/2" x 2-7/8" baker fullbore packer and set at 3,941'. Star Tool loaded the tbg. w/8 bbls. fresh water and pressured up on the squeezed perfs. 3,950'-60' to 1,000 psi. Held OK. Pulled packer to 3,746' and set above the perfs. 3,868'-3,888' and 3,908'-3,932'. Pro-Log ran a pump in tracer survey into perfs. TOH w/tbg. and packer. 02-25-93: Ran a 5-1/2" x 2-7/8" Baker TAC and 2-1/4" x 24' working barrel on 2-7/8" tbg. TAC at 3,980' w/7,000 psi tension, perforated sub perforations from 3,790' to 3,786', seating nipple at 3,785' and the top of the working barrel at 3,761'. Ran a 2-1/4" x 4' metal plunger on rods. Rig down pulling unit, cleaned location and resumed production.

Test: (03-02-93) 5 B0, 403 BW, & 45 MCFGPD in 24 hours.