DISTRICT II P.O. Drawer DD, Asteala, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								1 44 611	API No.				
Amerada Hess Cor	poration				·				-025-		02		
	nt Now Ma	- ovice o	2026							`			
Drawer D, Monumer Reason(s) for Filing (Check proper i	box)	EXICO 8	00205	···	X O	hee /P/							
New Well	•	Change in	• Тгавро	rter of:		her (Please ex equest t		allo	wahla	fa:	n ma-	+	. .
Recompletion	Oil		Dry Ga		S	eptember	.est ^, 19	aiio 192 n	Madie Madie	TO! ' שם	r mon 11 co	th (IT Stion
Change in Operator	Casingho	ed Gas 🗌	Conden			f 2,100	bb1s	. oi	.,ew	WC	11 CO	iiih i e	CIUII
f change of operator give name and address of previous operator													
II. DESCRIPTION OF WE	LL AND LE	ASE											
Lease Name	Blk. 17		Pool Na	me, Includ	ing Formation	- <u> </u>	·	Kind	of Lease			1	se No.
North Monument G/	'SA Unit	11			nument 0				Federal			Lea	₩ I40'
Unit Letter K	. 198	0	Don't Do	om The	wast	10'	20.						
20	·				Mese Li	ne and	<u> </u>	F	eet From	The _	Sou	th_	ti
	vaship 19S		Range	37E		IMPM,		Lea	1				County
III. DESIGNATION OF TEN	RANSPORTE	R OF O	IL ANI	D NATU	RAL GAS								
Shell Pipeline Co	<i>7</i> 0 (- -y-)	Of Condex	Design (Address (Gi	we address to	which e	pproved	copy of	this fo	rm is to	be seni	,
Name of Authorized Transporter of (Casinghead Gas	LAI	or Dry (3es []	Address (Gi	Box 264	+O,	noust	on, T	exa	s 770	001	
Warren Petroleum		on	·		P. 0.	Box 158	39,	[u]sa	, 0k1	aho:	• 74 ma 74	o v seni !102	,
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	ly connected?		When	7				
f this production is commingled with	that from any oil	er lease or	pool eise		Yes	.		1 4	:00 P	.M.	9-1	9-92	
V. COMPLETION DATA				· constitution	and order min						·* ···		
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Chanarral Sorvic	os vill											I	
Chaparral Servic frac tank on loc	es will mo	ove thi	is tes	t oil	from	W.C. C.	<u></u>		P.B.T.I			l	
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RUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.