Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRICT! OIL CONSERVATION DIVISION		WELL API NO.
	Box 2088	30-025-31502
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
DISTRICT III		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		
		7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOS		NORTH MONUMENT GRAYBURG
1. Type of Well:	***	SAN ANDRES UNIT BLK 17
OIL GAS WELL OTHER	INJECTION	
2. Name of Operator AMERADA HESS CORPORATION		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
P. O. BOX 2040, TULSA, OKLA. 74102		EUNICE MONUMENT G/SA
Unit Letter K : 1929 Feet From The SOUT	TH Line and 1980	Feet From The WEST Line
Section 33 Township 198	078	T. T. A.
	Range 3/E ow whether DF, RKB, RT, GR, etc.)	NMPM LEA County
11. Check Appropriate Box to It	dianta Natura af Natica D	
11. Check Appropriate Box to In NOTICE OF INTENTION TO:		eport, or Other Data SEQUENT REPORT OF:
	<u></u>	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	N REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB X
OTHER:	OTHER:	· .
12. Describe Proposed or Completed Operations (Clearly state all pertinent	t details, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103. SET 100 JTS. (4136.00) 5-1/2" CSG. AS FOLLOWS: 7 JTS. 5-1/2" 17# L-80 BUTT ERW "A" CSG.		
1 JT. 5-1/2" 17# J-55 X-0 SMLS 8RL BOX X BUTT PIN, 8 JTS. 5-1/2" 17# L-80 8RL & 84 JTS		
OF 5-1/2" 14# K-55 8RS IN 7-7/8" HOLE	@ 4136'.	7-1/2 1/π L-00 ORL α 04 J15
B.J. CEMENTED W/420 SX C LITE + 5 #/S	V A_5 ± 1// #/cv ccit/	DETAILE ON 10 5 DDG GW 0 0/
CU.FT./SX. TAILED WITH 225 SX 50:50:	2 (FA·C·CFL) + 37 A=0	OF LAKE, SW=12.5 PPG., SY=2.04
#/SX CELLOFLAKE, SW=14.4 PPG, SY=1.22	CU.FT./SX. RECTPROCA	ATED CSG. HAD FILL RETURNS
BUMPED PLUG W/1/50 PSI, PLUG DOWN @ 1	0:30 A.M. MDT, 07-08-9	92. INSTALLED TUBING HEAD AND
TESTED TO 2500 PSI, RIG RELEASED @ 4:	00 P.M. MDT. 07-08-92.	
I hereby certify that the information above is true and complete to the best of my kno	•	0. 171/71
J. R. WILSON	TILE SUPERVISOR, DRI	G ADMIN SVS. DATE 07-24-92
TYPE OR PRINT NAME		TELEPHONE NO.
(This space for State Use)		
ORIGINAL SIGNED BY JERRY SEXTON		JUL 28'92
APPROVED BY DISTRICT I SUPER VISOR	TTILE	