

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31502

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
P. O. BOX 2040, TULSA, OKLA. 74102

4. Well Location
Unit Letter K : 1929 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 33 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3560 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRACE DRILLING SPUDDED 14-3/4" HOLE @ 7:00 P.M. 06-22-92, SET 30 JTS. (1314.33) 11-3/4 42# H-40 8RS ERW R-3 "A" CSG. @ 1333.0' IN 14-3/4" HOLE. B.J. SERVICES CEMENTED W/385 SX "C" LITE 10 #/SX A-5, 1/4 #/SX C.F. SW-12.8, SY-1.99 CU.FT./SX, TAILED W/275 SX CLS "C" 2% A-7 SW-14.8 PPG. SY-1.32 CU.FT./SX. PLUG DOWN W/1000 PSI @ 12:15 P.M. MT. CIRC-ULATED 82 SX TO PIT. CEMENT SET 26.5 HR. PRIOR TO TEST. TESTED CSG. W/1500 PSI, NO PRESSURE DROP.

SET 57JTS. (2506.24') 8-5/8" 24# K-55 ERW R-3 "A" CSG. @ 2525' IN 11" HOLE. B.J. SERV. CEMENTED W/250 SX "C" LITE 10 #/SX A-5, 1/4 #/SX C.F. SW-12.8 PPG. SY-1.99 CU.FT./SX. TAIL W/200 SX "C", 2% A-7, SW-14.8 PPG, SY-1.32 CU.FT./SX. PLUG DOWN @ 3:55 A.M. 6-27-92. CIRC. 30 SX CEMENT TO PITS. CEMENT IN PLACE 12 HRS PRIOR TO TESTING. TESTED CASING TO 1500 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Wilson 918 599 4226 TITLE SUPERVISOR DRLG ADMIN SVS DATE 07/09/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 14 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: