

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31503
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter C : 735 Feet From The NORTH Line and 1840 Feet From The WEST Line

Section 32 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to injection well. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1603 (11-21-94 Thru 11-27-94)

X-Pert Well Service and Star Tool moved in and rigged up equipment. TOH 1.d. w/41-1" 54-7/8", 9 1-1/2" K-bars, and 2" x 1-1/2" x 12' pump (A-1176). Checked pressure on 11-3/4" surface casing at 800 psi and 8-5/8" x 5-1/2" intermediate casing annulus and found 1,230 psi. Bled pressure to 0 psi on both strings. Note: no fluid and no volume was found. Unflanged wellhead, released TAC, and installed 6" 900 BOP. TOH w/117 jts. 2-7/8" tubing, 5-1/2" x 2-7/8" TAC, 6 jts. 2-7/8" tubing, 1 jt. 2-7/8" salta lined tubing and 2-3/8" SN. Note: 1.d. 1 jt. 2-7/8" salta lined tubing. TIH w/Sonic Hammer, 2-3/8" SN w/SV in place, and 63 jts. 2-7/8" tubing. TIH w/remaining 60 jts. 2-7/8" tubing (123 jts. total). Pressure tested tubing to 1,500 psi. Tubing held. Fished SV. Knox Services moved in and rigged up. Prewashed O.H. interval w/55 bbls. fresh water. Acidized O.H. from 3,783' to 3,896' w/5,000 gals. 15% NEFE
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-28-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNATURE OF JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 01 1994

(11-21-94 Thru 11-28-94) Continued

DI HCL acid w/3% DP-77MX chemical mixed in 2 stages:
3,834'-3,896': Acidized w/2,500 gals. acid at 5.3 BPM rate at 580 psi tubing pressure and 0 psi casing pressure. Flushed w/24 bbls. fresh water.
3,783'-3,844': Acidized w/2,500 gals. acid at 5.3 BPM rate at 140 psi tubing pressure and 0 psi casing pressure. Dropped ball and flushed w/24 bbls. fresh water. Sheared acidizing tool. Total load to recover - 222 bbls. Rig up swabbing equipment. Made 3 swab runs and recovered 4 bbls. water and acid gas. Initial fluid level at 3,400'. SN at 3,783'. Wait one hour for fluid entry. Made 4th run and recovered 1/2 bbl. water. Load status; minus 217.5 bbls. L.D. swabbing equipment. Rig up swabbing equipment. Made 1 swab run to SN. Recovered 1 bbl. water. Fluid level at 3,550'. L.D. swabbing equipment. Load status minus 216.5 bbls. TOH l.d. w/119 jts. 2-7/8" tubing, SN and sonic hammer. Replaced BOP rams from 2-7/8" to 2-3/8". TIH off racks w/5-1/2" Baker loc-set packer w/1.50" "F" nipple and left hand on-off tool and 114 jts. 2-3/8" J-55 poly-lined (Pipe Rehab) tubing. Note: packer equipped w/pump out plug. Set and got off packer at 3,742'. Circ. 5-1/2" casing w/110 bbls. packer fluid. Removed BOP, got on packer, and landed tubing w/6,000# tension. Pressure tested casing and packer to 500 psi. Pressure increased to 520 psi in 8 mins. due to water warming. Released casing pressure. Pressured tubing to 1,100 psi and blew pump out plug. Installed National 7-1/16-3M injection wellhead tree. Pressure tested flanges and seals. Test held. Pressure tested 5-1/2" casing to 475# and charted 30 min. test. Note: NMOCD notified but not present for test. Released pressure. X-Pert Well Service rigged down, cleaned location and moved out. The well is closed in - ready for injection upon line installation.

Note: C-103 to follow upon first day of injection.