Subrait 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT B. P.O. Drawer DD, Asteria, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

|              | ate of New 1 |           |          |
|--------------|--------------|-----------|----------|
| gy, Minerals | and Natural  | Resources | Departme |

F

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| alor  |   |   |   |   | ,  |   | Well AP                                    | No.  |   |              |  |
|---|---|---|---|---|--|---|--|--|---|--------------|--|
| AMERADA HESS CORPORATION  |   |   |   |   |  |   | 3002531503                                 |  |   |              |  |
| trues   |   |   | 000   |   |  |   |  |  |   |              |  |
| DRAWER D, MONUMENT,   | NEW MEX   | <u>xICO 8</u>   | 8265  | 5   | X Other  | (Please explain   | e)   |  |   |              |  |
| acm(1) for Filing (Check proper box)  |   | Change in   | Transp  | orter of:                                     |  | 10  | *  |  |   |              |  |
|   | Oil   |   | Dry G   |   | E  | FFECTIVE  | 11-01-9                                    | 3.   |   |              |  |
| age is Operator   | Casinghee   | 4 Ges 🗌   | Conde   |   |  |   |  |  |   |              |  |
| wage of operator give same<br>address of previous operator  |   |   | •   |   |  |   |  |  |   |              |  |
| DESCRIPTION OF WELL   | AND LE  | ASE   |   |   |  |   |  |  |   |              |  |
|   | K. 16   | Well No.  |   |   | dieg Formation   |   |  | Kind of Lease<br>State, Federal or Fee   |   | ne No.       |  |
| NORTH MONUMENT G/SA   | UNIT  | 3   | E   | UNICE MO                                      | NUMENT (   | 3/SA  |  |  |   |              |  |
| cation  | 7   | 35  |   | N   | OPTH   | 184   | 0 -  | i From The   | WEST  | Lin          |  |
| Unit Letter   | _:/   | 30  | Feet I  | From The                                      | Untipe   | and   | <u> </u>                                   |  |   |              |  |
| Section 32 Townshi  | i <u>p 1</u>  | <u>95</u>   | Rang  | • <u>37E</u>                                  | , NN   | (PM,  | LEA  |  |   | County       |  |
|   |   |   |   | NTEN 181 A 1818 18                            |  |   |  |  |   |              |  |
| DESIGNATION OF TRAN   | <u>ISPORTE</u><br>L'X1  | APR Conden  | IL A  |   | Address (Giw   | address to wh   | ich approved c                             | opy of this fo   | m is to be set                              | u)           |  |
| EOTT OIL PIPELINE CO  |   | Energy  | ı, C  |   | P.O. B(  | OX 4666,  | HOUSTON                                    | , TEXAS  | 77210-                                      | 4666         |  |
| ime of Authorized Transporter of Casin  | ghead Gas   |   |   | ry Cals                                       | Address (Giw   | oddress 10 wh<br>OX 1589,   | ic <mark>h appr</mark> oved e<br>TIII SA ( | <b>copy of this fo</b><br>ງໄຊ 7/110  | rm is to be se<br>2                         | <b>u</b> )   |  |
| WARREN PETROLEUM COM  | MPANY<br>Unit   | Sec.  | Twp   | l Pro   |  | y connected?  | When                                       |  |   |              |  |
| walt produces oil or liquids,<br>a location of tasks.   |   | 32  |   | S 37E   |  | ES  |  |  | 01-15-9                                     | 3            |  |
| his production is commingled with that  | from any ot   | her lease or  | pool,   | give comming!                                 | ing order numb   | xer:  |  |  |   |              |  |
| COMPLETION DATA   |   | 101.11  |   | Gas Well                                      | Marry West   | Workover  | Deepen                                     | Plug Back  | Same Res'y                                  | Diff Res'    |  |
| Designate Type of Completion  | i - (X)   | Oil Well  |   | Gas well                                      | I NEW WELL   | l workover  |  | TIUE DECK  |   |              |  |
| sta Spudded   |   | npl. Ready W  | o Prod  | _   | Total Depth  | <b>.</b>  | AA   | P.B.T.D.   |   |              |  |
|   | _   |   |   |   | Top Oil/Cat Pay  |   |  | Tables Darb  |   |              |  |
| evations (DF, RKB, RT, GR, etc.)  | evations (DF, RKB, RT, GR, etc.) Name of Producing Form   |   | omili   |   |  |   |  | Tubing Dept  |   | n            |  |
| erforations   | <b>I</b>  |   |   |   |  |   | •••••••••••••••                            | Depth Casin  | g Shoe                                      |              |  |
|   |   |   |   |   |  |   |  |  |   | <u> </u>     |  |
|   |   |   |   |   | CEMENTI  | NG RECOR  |  | 1  |   |              |  |
| HOLE SIZE   | C   | ASING & T   | UBIN  | G SIZE  | <b> </b>   | DEPTH SET   |  |  | SACKS CEM                                   |              |  |
|   |   |   |   |   | 1  | <u> </u>  |  | +  |   |              |  |
|   |   |   |   |   |  |   |  |  |   |              |  |
| . TEST DATA AND REQUE   | COT FOF   | 11170   | Th  |   |  |   |  |  |   |              |  |
| IL WELL (Test must be after   | SILLOW  |   |   | 14  | 1  | - <u> </u>  |  | . <b>I</b>   |   |              |  |
|   | neoner d  |   |   |   | 1 be equal to o  | r exceed top all  | 'owable for thi                            | is depth or be   | for full 24 ho                              | ws.)         |  |
| aue First New Oil Rug To Tank   | Date of 1   | total volum   |   |   |  | r exceed top all<br>lethod (Flow, p   |  |  | for full 24 ho                              | ers.)        |  |
| hase First New Oil Rug To Tank  | Date of 1   | ' <i>total volum</i><br>Test  |   |   | Producing N  | lethod (Flow, p   |  | elc.)  |   | ws.)         |  |
|   |   | ' <i>total volum</i><br>Test  |   |   |  | lethod (Flow, p   |  |  |   | <b>#3.)</b>  |  |
| hase First New Oil Rug To Tank  | Date of 1   | total volumi<br>Test<br>Press:re  |   |   | Producing N  | lethod ( <i>Flow, p</i><br>nure   |  | elc.)  |   | urs.)        |  |
| hie First New Oil Rus To Tank   | Date of 1<br>Tubing F   | total volumi<br>Test<br>Press:re  |   |   | Producing M<br>Casing Press  | lethod ( <i>Flow, p</i><br>nure   |  | etc.)<br>Choke Size  |   | <b>(73.)</b> |  |
| he First New Oil Rus To Tank<br>angth of Test<br>uctual Prod. During Tost<br>GAS WELL   | Date of T<br>Tubing F<br>Oil - Bb   | i total volumu<br>Test<br>Press :re<br>Is.  |   |   | Producing M<br>Casing Press<br>Water - Bbl   | lethod <i>(Flow, p</i><br>nure<br>n   |  | etc.)<br>Choke Size<br>Gas- MCF  |   | w3.)         |  |
| here First New Oil Rus To Tank<br>angth of Test<br>uctual Prod. During Test   | Date of 1<br>Tubing F   | i total volumu<br>Test<br>Press :re<br>Is.  |   |   | Producing M<br>Casing Press<br>Water - Bbl   | lethod ( <i>Flow, p</i><br>nure   |  | etc.)<br>Choke Size  |   | ws)          |  |
| he First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>uctual Prod. Test - MCF/D  | Date of 1<br>Tubing F<br>Oil - Bbl  | i total volum<br>Test<br>Press : re<br>Is.  | e of loa  |   | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde                        | lethod ( <i>Flow, p</i><br>nure<br>n<br>nosale/MMCF                                 |  | etc.)<br>Choke Size<br>Gas- MCF  | Crandeo uste                                | <b>w</b> 3.) |  |
| he First New Oil Rus To Tank<br>angth of Test<br>uctual Prod. During Tost<br>GAS WELL   | Date of 1<br>Tubing F<br>Oil - Bbl  | i total volumu<br>Test<br>Press :re<br>Is.  | e of loa  |   | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde                        | lethod <i>(Flow, p</i><br>nure<br>n   |  | Choke Size<br>Gas- MCF<br>Cravity of   | Crandeo uste                                | <b>(73)</b>  |  |
| he First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>uctual Prod. Test - MCF/D  | Date of 1<br>Tubing F<br>Oil - Bbi<br>Length o<br>Tubing  | i local volum<br>Feat<br>Press::re<br>Is.<br>Of Test<br>Pressure (Sh  | ut-to)  | ad oil and mus                                | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Pres         | lethod (Flow, p<br>nure<br>nure<br>nure<br>(Shut-in)                                | nomp, gas lift, i                          | etc.)<br>Choke Size<br>Gas- MCF<br>Gravity of<br>Choke Size                          | Crindeo una                                 |              |  |
| hie First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>Uctual Prod. Test - MCF/D<br>esting Method (pilor, back pr.)<br>/L. OPERATOR CERTIFIC<br>1 hereby certify that the rules and reg  | Date of 1<br>Tubing F<br>Oil - Bbi<br>Length o<br>Tubing 1<br>ICATE C<br>gulations of t                                 | i total volum<br>Feat<br>Press: :re<br>Is.<br>of Test<br>Pressure (Sh<br>DF COM<br>the Oil Cons                                   | ut-to)  | ad oil and mus                                | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Pres         | lethod ( <i>Flow, p</i><br>nure<br>n<br>nosale/MMCF                                 | NSERV                                      | Choke Size<br>Gas-MCF<br>Cravity of<br>Choke Size                                    | Crentes suz<br>DIVISI                       |              |  |
| hie First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>uctual Prod. Test - MCF/D<br>esting Method (pilot, back pr.)<br>/L OPERATOR CERTIFI   | Date of 1<br>Tubing F<br>Oil - Bbi<br>Length o<br>Tubing 1<br>ICATE O<br>gulations of t<br>ad that the is               | i total volum<br>Fest<br>Press: ne<br>Is.<br>of Test<br>Pressure (Sh<br>DF COM<br>the Oil Cons<br>sformation g                    | ut-to)<br>PLL<br>ervatic<br>jven al                 | ad oil and mus                                | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Pres         | lethod (Flow, p<br>nure<br>nure<br>nure<br>State/MMCF<br>sure (Shut-is)             | NSERV                                      | etc.)<br>Choke Size<br>Gas- MCF<br>Gravity of<br>Choke Size                          | Crentes suz<br>DIVISI                       |              |  |
| hate First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>tetual Prod. Test - MCF/D<br>esting Method (pilor, back pr.)<br>/L. OPERATOR CERTIFIC<br>I hereby certify that the rules and reg<br>Division have been complied with an  | Date of 1<br>Tubing F<br>Oil - Bbi<br>Length o<br>Tubing 1<br>ICATE O<br>gulations of t<br>ad that the is               | i total volum<br>Fest<br>Press: ne<br>Is.<br>of Test<br>Pressure (Sh<br>DF COM<br>the Oil Cons<br>sformation g                    | ut-to)<br>PLL<br>ervatic<br>jven al                 | ad oil and mus                                | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Pres         | lethod (Flow, p<br>nure<br>nure<br>nure<br>(Shut-in)                                | NSERV                                      | Choke Size<br>Gas-MCF<br>Cravity of<br>Choke Size                                    | Crentes suz<br>DIVISI                       |              |  |
| hate First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>uctual Prod. Test - MCF/D<br>esting Method (pirot, back pr.)<br>/L. OPERATOR CERTIFIC<br>I bereby certify that the rules and reg<br>Division have been complete with an<br>is true and complete to the best of m     | Date of 1<br>Tubing F<br>Oil - Bbi<br>Length o<br>Tubing 1<br>ICATE O<br>gulations of t<br>ad that the is               | i total volum<br>Fest<br>Press: ne<br>Is.<br>of Test<br>Pressure (Sh<br>DF COM<br>the Oil Cons<br>sformation g                    | ut-to)<br>PLL<br>ervatic<br>jven al                 | ad oil and mus                                | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Press<br>Dat | tethod (Flow, p<br>nure<br>nure<br>sure (Shut-in)<br>OIL CO                         | NSERV                                      | Choke Size<br>Gas-MCF<br>Cravity of<br>Choke Size<br>ATION<br>V 1 8 19               | Crentes suz<br>DIVISI<br>193                | ON           |  |
| Aste First New Oil Rus To Tank<br>angth of Test<br>actual Prod. During Test<br>GAS WELL<br>Gas WELL<br>Setting Method (pilot, back pr.)<br>VL OPERATOR CERTIFIC<br>I bereby certify that the rules and reg<br>Division have been complied with and<br>is true and completif to the best of m<br>Carry Signature | Date of 1<br>Tubing F<br>Oil - Bbl<br>Length o<br>Tubing<br>ICATE C<br>gulations of t<br>ad that the is<br>ny knowledge | i total volum<br>Fest<br>Press : re<br>Is.<br>Of Test<br>Pressure (Sh<br>DF COM<br>the Oil Cons<br>Sormation g<br>a rind belief.  | ut-to)<br>IPLL<br>ervation<br>jven all              | ad oil and mus<br>ANCE<br>20<br>bove          | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Pres         | tethod (Flow, p<br>nure<br>nure<br>sure (Shut-in)<br>OIL CO                         | NSERV<br>ed                                | Choke Size<br>Gas-MCF<br>Cravity of<br>Choke Size<br>ATION<br>V 1.8 19<br>D BY JERRY | Crinitics with<br>DIVISI<br>193<br>4 SEXTON | ON           |  |
| hate First New Oil Rus To Tank<br>ength of Test<br>uctual Prod. During Test<br>GAS WELL<br>uctual Prod. Test - MCF/D<br>esting Method (pirot, back pr.)<br>/L. OPERATOR CERTIFIC<br>I bereby certify that the rules and reg<br>Division have been complete with an<br>is true and complete to the best of m     | Date of 1<br>Tubing F<br>Oil - Bbl<br>Length o<br>Tubing<br>ICATE C<br>gulations of t<br>ad that the is<br>ny knowledge | i total volum<br>Test<br>Press : re<br>Is.<br>Of Test<br>Pressure (Sh<br>DF COM<br>the Oil Cons<br>Sformation g<br>a rind belief. | ul-to)<br>IPLL<br>ervatic<br>iven al<br>ASSI<br>Tit | ad oil and mus<br>ANCE<br>to<br>bove<br>STANT | Producing M<br>Casing Press<br>Water - Bbli<br>Bblis, Conde<br>Casing Press<br>Dat | tethod (Flow, p<br>nure<br>nure<br>soure (Shut-ia)<br>OIL CO<br>te Approv<br>ORIGIN | NSERV<br>ed                                | Choke Size<br>Gas-MCF<br>Cravity of<br>Choke Size<br>ATION<br>V 1.8 19<br>D BY JERRY | Crinitics with<br>DIVISI<br>193<br>4 SEXTON | ON           |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.