

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31503

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter C : 735 Feet From The NORTH Line and 1840 Feet From The WEST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforated & acidized well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1603 05-20-93 Thru 05-31-93

X-Pert Well Service moved in and rigged up pulling unit. TOH w/rods and pump. Removed BOP and TOH w/tubing and production equipment. TIH w/a new 4-3/4" bit, 6: 3-1/2" drill collars and tbg., tagged top of CIBP at 3,862'. Tri-Cone Air Drilling Service moved in and rigged up and circulated hole w/air. Drilled on CIBP & cement from 3,862' to 3,880'. Bit began to run rough, suspect bit to be locking up. TOH w/tbg., drill collars and bit. Found cones missing from bit. TIH w/a magnet on sand line and recovered 3 bit cones and bearings in 4 trips w/sand line. TIH w/a new 4-3/4" bit, 6: 3-1/2" OD drill collars and 117 jts. of 2-7/8" OD tbg., tagged up at 3,870'. Finished drilling remaining pieces of CIBP, drilled cement and retainer from 3,880' to 3,901'. Bit began to bounce and drill erratically. TOH w/tbg., drill colalrs and bit. Found one loose cone on bit. TIH w/a new 4-3/4" bit, 6: 3-1/2" OD drill collars and 40 jts. of 2-7/8" OD tbg. Finished TIH with 4-3/4" bit, drill colalrs and tbg. Tagged top of cement at

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued On Back)

SIGNATURE

TITLE

Staff Assistant DATE 08-05-93

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1993

3,901'. Drilled cement and retainer from 3,901' to 3,959'. Circulated hole clean and TOH w/tbg., drill collars and 4-3/4" bit. Schlumberger Well Service moved in and rigged up. TIH with a 4" Hyper Jet III casing gun and perforated 5-1/2" casing w/2 SPF at the following intervals: 3,892'-3,896', 3,884'-3,888', 3,873'-3,874', 3,863'-3,866', 3,775'-3,778', for a total of 35 shots. TOH and rigged down. TIH w/Tree Saver perforating cleaning tool and tbg. Acidized perforations w/4,000 gals. of 15% HCL NE-FE acid mixed w/110 gals. DP77-MX. Max. Press.-30 psi, AIR-2.5 BPM, ISIP-Vac. TOH w/tbg. and PCT. TIH with 5-1/2" x 2-7/8" tbg., set pkr. at 3,660'. Swabbed 0-B0 and 17-BW w/12 trips from 3,600'. fluid level decreased 2,900' to 3,400'. Swabbed 2-B0 and 57-BW w/trips from 3,600'. Fluid level decreased from 3,000' to 3,600'. First swab run sample contained approximately 20% oil. Released packer and TOH w/tubing and packer. TIH w/124 jts. of 2-7/8" OD tubing. REMOVED BOP, installed wellhead and set tbg. o.e. at 3,940', SN at 3,939' and 5-1/2" x 2-7/8" Elder TAC at 3,718' w/16,000# of tension. TIH w/a 2" x 1-1/2" x 16' RHBC pump #A-1089 on 9: 1-1/2" K-bars, 53-3/4", 54-7/8" and 44-1" rods. Chased threads on boxes and pin ends, lubricated w/corrosion inhibitor and made up w/rod tongs. Spaced out pump and hung well on. Loaded tubing w/14 bbls. of fresh water. Checked pump action, cleaned location and rigged down pulling unit. Pumping.

Test (24 Hours): 16 BOPD, 147 BWPD, 48 MCFD

RECEIVED

NOV 1960

NOV 1960
OFFICE