

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31503
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	7. Lease Name or Unit Agreement Name North Monument Grayburg San Andres, BLK 16 unit
2. Name of Operator Amerada Hess Corporation	8. Well No. 03
3. Address of Operator Attn: Drlg Svs., 1201 Louisiana, Ste 700, Houston, TX 77002	9. Pool name or Wildcat Eunice Monument G/SA
4. Well Location Unit Letter C : 735 Feet From The North Line and 1840 Feet From The West Line Section 32 Township 19S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4052	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
FULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole at 9:00 a.m. on 9/09/92.

Set 29 jts (1308') 11 3/4" 42# H-40 ERW R-3 8RS in 14 3/4" hole. BJ Services cemented with 400 SX. C Lite + 10#/sk A-5 + 1/4#/sk C.F. SW=12.8, SY=1.99. Tailed with 275 SX Class "C" + 2% A-7 SW=14.8, SY=1.32. Circ 23 SX cement to pit. Plug on bottom at 6:30 a.m. 9/11/92. WOC 19 hours. Tested casing to 1200 psi for 30 minutes.

Set 89 jts (3647') 8 5/8" casing in 11" hole as follows: 57 jts (2304') 8 5/8" 24# K-55 8RS ERW R-3, 16 jts (671') 8 5/8" 24# S-80 8RS ERW R-3, and 16 jts (672') 8 5/8" 28# S-80 8RS ERW R-3. B.J. Services cemented with 450 SX. Class "C" + 2% A-2 + 10% A-5 + 1/4#/SK CF SW=12.65, SY=2.21. 175 SX Class "H" + 8% A-10 + 2% A-7 + 5% BA-58. SW=14.2, SY=1.59. Tailed with 420 SX Class "H". SW=16.4, SY=1.06. Plug on bottom at 5:15 a.m. 9/18/92. Circulated 191 SX cement to pit. WOC 18 hours. Tested casing to 1500 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Williams TITLE Petroleum Engineer DATE 9/21/92  
TYPE OR PRINT NAME Betsy Williams TELEPHONE NO. (713) 752-5437

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

SEP 28 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: