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## State of New Mexico Errals and Natural Resources Departmer

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPOA	RTION			L	300253	1505	
DRAWER D, MONUMENT,	NEW WEATOU	88265					
sca(s) for Filing (Check proper box)		00203	X Other (Please expla	in)			
v Well	· -	a Transporter of:		- 11 01	0.2		
ompletios	Oil LZ Casingheed Gas [	Dry Gas	EFFECTIVE	11-01-	93.		
nage of operator give name	Californi Ca						<del></del>
address of previous operator							
DESCRIPTION OF WELL							
BL NORTH MONUMENT G/SA	K. II Well No. UNIT 18	1	ing Formation  NUMENT G/SA		f Lease Federal or Fee	<b>ب</b> B-6	<b>2 ne No.</b> 114
ation	0011 10	T LUNICL MO	INOPIENT G/SA				
Unit Loner B	. 1500	Feet From The	AST Line and 12	60 F~	et From The	NORTH	ti
20							
Section 29 Towns	hip 19S	Range 3/	E , NMPM,		<u>EA</u>		County
DESIGNATION OF TRA	NSPORTER OF C	DIL AND NATU	RAL GAS				
me of Authorized Transporter of Oil	AFO THE EMP	Pipeline LP	Address (Give address to wh				
EOTT OIL PIPELINE C re of Authorized Transporter of Casi	UNITAIN FILECT	or Dry Cel	P.O. BOX 4666, Address (Give address to wh				
WARREN PETROLEUM CO			P.O. BOX 1589,	TULSA,	OK 74102	of 10	~4)
all produces oil or liquids, location of tanks.	Unit Sec.		is gas actually connected?	When	7		
is production is commingled with the	C 29	19S 37E	YES 1		01-27-93		
COMPLETION DATA	- nom may other lease o	a boor that committee	ing order sumber:				
Designate Type of Completion	Oil We	U Gas Well	New Well Workover	Deepen	Plug Back Sam	ne Res'v	Diff Res'
e Spudded	Date Compl. Ready		Total Depth	<b>1</b>	<u>                                     </u>		<u>i</u>
	Dan Courpe Ready	W TIOL	l total Depai		P.B.T.D.		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay		Tubing Depth		
orations	_1						
					Depth Casing Sh	06	
					Į.		
	TUBINO	, CASING AND	CEMENTING RECOR	D			
HOLE SIZE		, CASING AND TUBING SIZE	CEMENTING RECOR DEPTH SET	D	SAC	KS CEMI	ENT
HOLE SIZE				D	SAC	KS CEMI	ENT
HOLE SIZE				D	SAC	KS CEMI	ENT
	CASING & 1	TUBING SIZE		D	SAC	KS CEMI	ENT
TEST DATA AND REQUE	CASING & 1	TUBING SIZE	DEPTH SET				
TEST DATA AND REQUE WELL (Test must be after	CASING & 1	TUBING SIZE	DEPTH SET	owable for thi	depth or be for fi		
TEST DATA AND REQUE  L WELL (Test must be after  e First New Oil Rug To Tank	EST FOR ALLOW recovery of total volume Date of Test	TUBING SIZE	DEPTH SET	owable for thi	depth or be for fi		
1EST DATA AND REQUE	CASING & 1  EST FOR ALLOW  recovery of total volume	TUBING SIZE	DEPTH SET	owable for thi	depth or be for fi		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Rug To Tank gth of Test	EST FOR ALLOW recovery of total volume Date of Test	TUBING SIZE	DEPTH SET  De equal to or exceed top allo  Producing Method (Flow, pu	owable for thi	depth or be for fi (Ic.)		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Rug To Tank gth of Test	CASING & 1  EST FOR ALLOW  recovery of total volume  Date of Test  Tubing Press re	TUBING SIZE	DEPTH SET  be equal to or exceed top allo  Producing Method (Flow, pu  Casing Pressure	owable for thi	e depth or be for fi		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Rus To Tank gift of Test ual Prod. During Test	CASING & 1  EST FOR ALLOW recovery of total volume Date of Test  Tubing Press re  Oil - Bbls.	TUBING SIZE	DEPTH SET  be equal to or exceed top allo  Producing Method (Flow, pu  Casing Pressure	owable for thi	depth or be for fi (Ic.)		
TEST DATA AND REQUE L WELL (Test must be after a First New Oil Rus To Tank gift of Test	CASING & 1  EST FOR ALLOW  recovery of total volume  Date of Test  Tubing Press re	TUBING SIZE	DEPTH SET  be equal to or exceed top allo  Producing Method (Flow, pu  Casing Pressure	owable for thi	depth or be for fi (Ic.)	ull 24 hou	
TEST DATA AND REQUE  WELL (Test must be after First New Cit Rus To Tank  gth of Test  ual Prod. During Test  AS WELL  ual Prod. Test - MCF/D	CASING & 1  EST FOR ALLOW recovery of total volume Date of Test  Tubing Press re  Oil - Bbls.	TUBING SIZE  VABLE  se of load oil and must	DEPTH SET  be equal to or exceed top allo Producing Method (Flow, pu Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	owable for thi	Choke Size  Gas- MCF  Gravity of Cond	ull 24 hou	
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Rus To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	CASING & 1  EST FOR ALLOW recovery of total volume Date of Test  Tubing Press re  Oil - Bbls.	TUBING SIZE  VABLE  se of load oil and must	DEPTH SET  be equal to or exceed top allo  Producing Method (Flow, pu  Casing Pressure  Water - Bbls.	owable for thi	choke Size	ull 24 hou	
TEST DATA AND REQUE  WELL (Test must be after First New Oil Rus To Tank  gth of Test  LAS WELL  LIAI Prod. During Test  AS WELL  LIAI Prod. Test - MCF/D  Ing Method (pitot, back pr.)  OPERATOR CERTIFIC	CASING & 1  EST FOR ALLOW recovery of total volume Date of Test Tubing Press re Oil - Bbls.  Length of Test Tubing Pressure (Shi	VABLE  VABLE  Me of load oil and must  UI-180)	DEPTH SET  be equal to or exceed top allo Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	owable for thi mp, gas lift, d	Choke Size  Gravity of Cond	ro sate	73.}
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank  gth of Test  LAS WELL LIAI Prod. Tost - MCF/D  ng Method (pilot, back pr.)  OPERATOR CERTIFIC heroby certify that the rules and rest	CASING & 1  EST FOR ALLOW PRECOVERY of total volume Date of Test Tubing Press re Oil - Bbls.  Length of Test Tubing Pressure (Shi	VABLE  VABLE  Le of load oil and must  UI-in)  PLIANCE	DEPTH SET  be equal to or exceed top allo Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	owable for thi mp, gas lift, d	Choke Size  Gas- MCF  Gravity of Cond	ro sate	73.}
TEST DATA AND REQUE  WELL (Test must be after First New Oil Rus To Tank  gth of Test  LAS WELL  LIAI Prod. Test - MCF/D  ing Method (pilot, back pr.)  OPERATOR CERTIFIC bereby certify that the rules and reg- Division have been complied with an	CASING & 1  EST FOR ALLOW PRECOVERY of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Shi	VABLE  VABLE  Le of load oil and must  UI-in)  PLIANCE	DEPTH SET  be equal to or exceed top allo Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON	owable for this orp, gas lift, e	Gravity of Cond	ro sate	73.}
TEST DATA AND REQUE  WELL (Test must be after First New Oil Rus To Tank  gth of Test  LAS WELL  LIAI Prod. Test - MCF/D  ing Method (pilot, back pr.)  OPERATOR CERTIFIC bereby certify that the rules and reg- Division have been complied with an	CASING & 1  EST FOR ALLOW PRECOVERY of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Shi	VABLE  VABLE  Le of load oil and must  UI-in)  PLIANCE	DEPTH SET  be equal to or exceed top allo Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	owable for this orp, gas lift, e	Gravity of Cond	ro sate	73.)
TEST DATA AND REQUEL WELL (Test must be after a First New Oil Rus To Tank  gth of Test  Lad Prod. During Test  AS WELL  Lind Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC bereby certify that the rules and regulation have been complied with an a true and complied to the best of my	CASING & 1  EST FOR ALLOW PRECOVERY of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Shi	VABLE  VABLE  Le of load oil and must  UI-in)  PLIANCE	DEPTH SET  be equal to or exceed top alto Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	unable for this prop. gas lift, e	Gravity of Cond. Choke Size Gas-MCF Gravity of Cond. Choke Size	vil 24 hou	on)
TEST DATA AND REQUIL  L WELL (Test must be after a First New Oil Rug To Tank  gth of Test  Lad Prod. During Test  AS WELL  Linal Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC bereby certify that the rules and regulation have been complied with an a true and cognificate to the best of my  Signature	CASING & 1  EST FOR ALLOW Precovery of total volume Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Conse d that the information gi p knowledge and belief.	VABLE  of load oil and must  ut-in)  PLIANCE  crystics  ves above	DEPTH SET  be equal to or exceed top alto Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	ISERVA	depth or be for fine.)  Choke Size  Gas- MCF  Gravity of Cond.  Choke Size  ATION DI  8 1933	VISIC	on ON
TEST DATA AND REQUEL WELL (Test must be after a First New Oil Rue To Tank  gth of Test  Last Prod. During Test  AS WELL  Last Prod. Test - MCF/D  ing Method (picot, back pr.)  OPERATOR CERTIFIC bereby certify that the rules and regulations have been complied with an a true and complete to the best of my injuncted Name  TERRY . HARVEY	CASING & 1  EST FOR ALLOW  recovery of total volume  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shi  CATE OF COM  ulations of the Oil Conse d that the information gi knowledge and belief.	VABLE  WABLE  We of load oil and must  With  PLIANCE  Ervation  Wes above	DEPTH SET  be equal to or exceed top allo Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve  ORIGI	ISERVA	Gravity of Cond. Choke Size Gas-MCF Gravity of Cond. Choke Size	VISIC	on ON
TEST DATA AND REQUIL  WELL (Test must be after e First New Oil Rug To Tank  gth of Test  LAS WELL  LIMITED TEST  AS WELL  LIMITED TO TEST  AS WELL	CASING & 1  EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure (Shi Tubing Pressure (Shi CATE OF COM ulations of the Oil Conse d that the information gi knowledge and belief.  STAFF AS  (505) 39	VABLE  of load oil and must  ut-in)  PLIANCE  crystics  ves above	DEPTH SET  be equal to or exceed top alto Producing Method (Flow, pu  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	ISERVA	depth or be for fine.)  Choke Size  Gas- MCF  Gravity of Cond.  Choke Size  ATION DI  8 1933	VISIC	on ON

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.