

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31505	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6114	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11	
8. Well No.	18
9. Pool name or Wildcat EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>B</u> : <u>1,500</u> Feet From The <u>EAST</u> Line and <u>1,260</u> Feet From The <u>NORTH</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,626' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: NEW WELL - COMPLETION <input checked="" type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 2-22-93
 TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 24 1993

CONDITIONS OF APPROVAL, IF ANY:

10-14-92 Thru 01-27-93

MIRU pulling unit, installed BOP & TIH w/8-3/4" bit. Checked top of 7" liner at 3,467' & TOH. Circ. hole clean & TOH. TIH w/6-1/8" bit to 5,079'. Circ. 7" liner clean & press. 7" liner & 9-5/8" csg. to 1,000# for 30 min. Held OK. TOH w/bit. Schlumberger ran CET, CBT fr. 5,080' - surface. Spotted 84 gal. 15% HCL DI acid fr. 3,906'-3,958'. Schlumberger perf. G/SA Zone 7" csg. fr. 3,950'-3,958' w/ 2 SPF using 4" Hyper Jet III hollow point csg. gun. TIH w/pkr. and set at 3,958'. Serfco acidized G/SA Zone 7" csg. perfs. fr. 3,950'-3,958' w/650 gal. 15% NEFE acid. Swabbed well. Jarrel Service ran BHP bomb. TIH w/7" Baker Loc-set RBP & set at 3,945'. Knox Svc. spotted 1.5 sks. sand on top of RBP. PBD at 3,932'. Spotted 84 gal. 15% NEFE acid fr. 3,924'-3,873'. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. w/2 SPF fr. 3,910'-3,922'. Swabbed well. Jarrel Svc. ran BHP bomb. Halliburton TIH w/7" EZ drill cement retainer & set at 3,840'. Est. inj. rate into 7" csg. perfs. fr. 3,910'-3,922' at 3 BPM, 1,400#. Cement squeezed perfs. w/153 sks. Class "C" neat cement. Reversed out 8.5 sks. to pit. Left 15 sks. in csg. & 129.5 sks. in formation. WOC. TIH w/6-1/8" bit & checked top of cement at 3,831'. Drld. cement, retainer at 3,840' & cement to drill out at 3,936'. Circ. sand off RBP at 3,945' & press. tested squeeze to 1,000 # for 10 min. Held OK. TOH w/bit. TIH w/retrieving tool, circ. sand, latched onto RBP & TOH. TIH w/6-1/8" bit & drld cement fr. 3,949'-3,959'. Ran bit to 4,200'. Circ. hole clean & press. tested squeezed perfs. fr. 3,950'-3,958' to 1,000#. Held OK. Schlumberger ran GR log fr. 4,200'-3,600'. TIH w/4" hyper jet III hollow point carrier gun & perf. G/SA Zones 7" csg. fr. 3,932'-3,935' w/4 SPF, for a total of 13 holes. Swabbed well. Jarrel Svc. ran BHP bomb. TIH w/7" Baker Lok-set RBP and set at 3,904'. Press. plug to 1,000#. Held OK. Pumped 2 sks. sand on RBP. Spotted 84 gal. 15% NEFE acid fr. 3,980'-3,929'. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,870'-3,880' w/2 SPF for a total of 21 holes. Swabbed well. Jarrel Svc. ran BHP bomb. TIH w/Halliburton PPI pkr. to btm. perf. & acidized G/SA Zone perfs. fr. 3,870'-3,880' w/916 gal. 15% NEFE acid. Swabbed well. TIH w/retrieving tool, circ. sand, latched onto RBP & TOH. TIH w/PPI pkr. set at 3,925' & acidized 7" perfs. fr. 3,932'-3,935' w/250 gal. 15% HCL DI acid. Swabbed well. Schlumberger TIH w/4" Hyper Jet III csg. gun & perf. G/SA Zone 7" csg. fr. 4,007'-4,011' w/2 SPF. Acid. perfs. fr. 4,007'-4,011' w/378 gal. 15% HCL DI acid. Swabbed well. TIH w/7" SV EZ drill cement retainer and set at 3,977'. Halliburton squeezed 7" csg. perfs. fr. 4,007'-4,011' w/50 sks. Class "C" neat cement. Pumped 20 sks. into perfs. 4 sks. below retainer & 26 sks. on top of retainer. WOC. TIH w/6-1/8" bit & drld. cement fr. 3,823' to top of retainer at 3,977', PBD. Circ. hole clean & press. tested csg. to 500#. Held OK. Schlumberger TIH w/4" Hyper Jet III csg. gun & perf. 7" csg. fr. 3,953'-3,955' w/2 SPF. Swabbed well. Halliburton TIH w/7" EZ drill cement retainer set at 3,868'. Press. to 500#. Held OK. Cement squeezed 7" csg. perfs. fr. 3,870'-3,955' w/100 sks. Class "C" Neat cement. Pumped 56 sks. into formation & reversed out 44 sks. to pit. WOC. TIH w/6-1/8" bit & drld. out

retainer & hard cement to 3,886' & TOH. PBD at 3,886'. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun and perf. G/SA Zone 7" csg. at following intervals: 3,820'-3,825', 3,830'-3,844', 3,857'-3,863', & fr. 3,865'-3,867' w/2 SPF for a total of 65 holes. TIH w/7" PPI pkr. to btm. perfs. and Serfco acid. G/SA Zone 7" csg. perfs. fr. 3,820'-3,867' w/2,000 gals. 15% NEFE acid containing 55 gal. Acidtron DP-77 MX chemical. Swabbed well. Jarrel Service ran BHP bomb. 12-03-92: TIH w/2-7/8" tbg. and o.e. at 3,869'. Removed BOP & installed wellhead. TIH w/20-125 RHBC 10-3-S-2 pump on rods. RDPU & cleaned location. Set pumping unit & motor and began pumping well on 12-08-92. Pumped well from 12-08-92 thru 01-03-93. Pumped all water. 01-04-93: MIRU Clarke Well Service pulling unit & TOH w/rods and pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/8" bit & tagged cement at 3,886'. Drld. cement fr. 3,886' to drill out at 3,964'. Ran bit to 3,973' & TOH. PBD at 3,977'. RU Penetrators, ran perforating tool & perf. G/SA Zone 7" csg. at following intervals: 3,954', 3,953', 3,921', 3,917', 3,908', & 3,907'. Pumped total 900 gal. 15% NEFE acid. Swabbed well. Jarrel Svc. ran BHP bomb. RU Penetrators, ran perforating Tool & perf. G/SA Zone 7" csg. at following intervals: 3,955', 3,954.5', 3,954', 3,953.5', 3,953', 3,921', 3,919', 3,918', 3,909', 3,908' & 3,907'. Pumped a total of 3,534 gal. 15% NEFE acid. Swabbed well. TIH w/2-7/8" tbg. set at 3,869'. Removed BOP & installed wellhead. TIH w/20-125-RHBC-10-3-S-2 pump on rods. RDPU, cleaned location & began pumping well on 01-27-93. Flowline laid from well to NMGSAU Battery No. 41. 1st oil produced to Battery on 02-11-93.

Test of 2-21-93: Prod. 1 b.o., 42 b.w., & 29 MCFGPD in 24 hours on 46" x 8 SPM.