

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31505

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER SUPPLY WELL

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
P.O. BOX 2040, TULSA, OK 74102

7. Lease Name or Unit Agreement Name
NORTH MONUMENT GRAYBURG
SAN ANDRES UNIT BLK 11

8. Well No.
18

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

4. Well Location
Unit Letter B : 1500 Feet From The EAST Line and 1260 Feet From The NORTH Line
Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3626 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SET 83 JTS. OF 9-5/8" CASING AS FOLLOWS: 15 JTS. OF 9-5/8" 36# HC-80, 8RS ERW R-3 "A" CASING (652') AND 68 JTS OF 9-5/8" 36# K-55 8RS R-3 "A" (2961') @ 3637'. B.J. CEMENTED WITH 200 SX CLS "C" + 2% A-7, SW=14.8, SY=1.32. PLUG DOWN W/900 PSI @ 1:30 A.M. 07/05/92. CEMENTED 2ND STAGE WITH 500 SX CLS "C" LITE + 5#/SX A-5, 1/4 #/SX C.F., SW=12.5 PPG., SY=2.04 CU.FT./SX., TAILED W/200 SX CLS "C" PLUS 2% A-7, SW=14.8 PPG., SY=1.32 CU.FT./SX. CLOSED STAGE TOOL @ 10:30 A.M. 07/05/92. CIRC. 35" CEMENT TO PIT. TEST CASING W/1200 PSI. FOR 30 MIN. O.K.

SET 38 JTS. (1480') OF 7" 23# K-55 8RL SMLS R-3 "A" LINER CASING IN A 8-3/4" HOLE. B.J. SERVICES CEMENTED WITH 380 SX. CLS "C" 50:50:2 PLUS 5#/A-5 + 3#/GIL + 0.4% FL-20 + 2% A-2 + 0.2% CD-31 + 1.4 #/SX C.F., SW=14.1 PPG., SY=1.35 CU.FT./SX. PLUG DOWN W/1500 PSI @ 4:00 P.M. 07/24/92. FLO47S HELD. RELEASED RIG & TURNED WELL OVER TO PRODUCTION FOR COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Wilson TITLE SUPERVISOR, DRLG ADMIN SVC DATE 07/31/92

TYPE OR PRINT NAME J. R. WILSON

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

AUG 04 '92

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

100

RECEIVED

AUG 04 1992

ODD HOBBS OFFICE