

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C
Revis

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31505

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTH MONUMENT GRAYBURG
SAN ANDRES UNIT BLK 11

8. Well No.
18

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER SUPPLY

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
P. O. BOX 2040, TULSA, OKLA. 74102

4. Well Location
Unit Letter B : 1500 Feet From The EAST Line and 1260 Feet From The NORTH Line
Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3626 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRACE DRILLING SPUDDED WELL 1 PM 6/23/92.

SET 32 JT (1357') 20" 94# K-55 8RS ERW R-3 "A" CASING IN 26" HOLE. BJ SERVICES CEMENTED WITH 1800 SX "C" LITE, 10#/SX A-5, 1/4#/SX C.F., SW=12.8 PPG, SY=1.99 CU FT/SX. TAILED WITH 500 SX CLS "C", 2% A-7, SW=14.8 PPG, SY=1.32 CU FT/SX, CIRC 275 SX CMT. TO PIT. CEMENT IN PLACE 24 HRS PRIOR TO TEST. TESTED CASING WITH 720 PSI FOR 30 MIN., NO PRESS LOSS.

SET 18JT (783.4') 13-3/8" 61# HC-80 ERW R-3 "A" CASING, 18JT (772.35') 13-3/8" 54.50 K-55 8RS ERW R-3 "A" CASING AND 25JT (1071.25') 13-3/8" 48# H40 ERW R-3 "A" CASING IN 17-1/2" HOLE. BJ SERVICES CEMENTED WITH 600 SX "C" LITE, 10#/SX A-5, 1/4#/SX C.F., SW=12.8 PPG, SY=1.99 CU FT/SX. TAILED WITH 275 SX CLS "C", 2% A-7, SW=14.8 PPG, SY=1.32 CU FT/SX. ESTIMATED TOP OF CMT @ 1108'. CEMENT IN PLACE 24 HRS PROIR TO TEST. TESTED CASING WITH 1250 PSI, NO PRESSURE DROP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. E. Wilson 918 599 4226 TITLE SUPERVISOR DRLG ADMIN SVS DATE 07/01/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 14 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 18 1992

OCD HOBBS OFFICE