

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Solano Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31506	
3. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
4. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 15	
8. Well No. 10	
9. Pool name or Wildcat EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>J</u> : <u>1,915</u> Feet From The <u>SOUTH</u> Line and <u>1,980</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,570' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>NEW WELL - COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 2-22-93
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 24 1993
CONDITIONS OF APPROVAL, IF ANY:

NMGSAU #1510

11-24-92 Thru 02-12-93

MIRU DA&S Well Svc. pulling unit & installed BOP. TIH w/6-1/8" bit to 4,308'. Circ. 7" csg. clean & press. tested to 1,000# for 20 min. Held OK. TOH w/bit. Schlumberger ran cement bond log fr. 4,300' to surface. TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone fr. 3,938'-3,952' w/2 SPF, for a total of 29 holes. TIH w/pkr. and set at 3,952'. Serfco acidized G/SA Zone 7" csg. perfs. fr. 3,938'-3,952' w/1,334 gal. 15% NEFE acid containing 43 gal. Acidtron DP-77 MX chemical. Swabbed well. Jarrel Svc. ran BHP bomb. Chaparral Svc. est. rate into csg. perfs. at 5.0 BPM and 300#. Halliburton TIH w/7" cement retainer set at 3,920'. Pumped 200 sks. Class "C" neat cement. Took cement on vacuum. Waited 2 hrs. & cement squeezed perfs. w/100 sks. Class "C" cement w/1% Calcium Chloride & 100 sks. Class "C" neat cement. Reversed 29.5 sks. to pit, left 5 sks. in csg. & 365.5 sks. in formation. Schlumberger ran 4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,866'-3,874' & fr. 3,880'-3,886' w/2 SPF for a total of 30 holes. TIH w/7" pkr. set at 3,886'. Serfco acidized G/SA Zone 7" csg. perfs. fr. 3,866'-3,886' w/1,400 gal. 15% NEFE acid. Swabbed well. Jarrel Svc. ran BHP bombs. TIH w/7" x 2-7/8" Baker Lok-set RBP & set at 3,863'. Rowland press. tested RBP to 1,000#. Held OK. Dumped 2 sks. sand on top RBP. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,815'-3,847' w/2 SPF, total 65 holes. TIH w/pkr. set at 3,847' & acid. G/SA Zone csg. perfs. fr. 3,815'-3,847' w/3,200 gal. 15% NEFE acid w/96 gal. DP-77MX chemical. Swabbed well. Jarrel Svc. ran BHP bomb. TIH w/7" Baker Lok-set RBP & set at 3,813'. Loaded csg. & press. tested RBP to 1,000#. Held OK. Dumped 1 sk. sand on top RBP. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,779'-3,802' w/2 SPF, total 47 holes. TIH w/pkr. set at 3,779' & acid. G/SA Zone 7" csg. perfs. fr. 3,779'-3,802' w/2,200 gal. 15% NEFE acid w/70 gal. Acidtron DP-77MX chemical. Swabbed well. Jarrel Svc. ran BHP bomb. TIH w/retrieving tool on bailer & pumped sand off RBP at 3,813'. Latched onto RBP & TOH. Halliburton TIH w/7" x 2-7/8" EZ drill cement retainer & set at 3,746'. Est. rate into 7" csg. perfs. fr. 3,815'-3,847' & fr. 3,779'-3,802' at 4 BPM, 0# press. Halliburton cement squeezed perfs. w/100 sks. Class "C" cement containing 2% CACL & 300 sks. Class "C" neat cement. Reversed out 32 sks., left 21 sks. in csg. & 347 sks. in formation. WOC. TIH w/6-1/8" bit, checked top of cement at 3,740' & drld. cement, retainer & cement to 3,770'. circ. hole clean. Drld. cement fr. 3,750' to drill out at 3,805'. Circ. sand off RBP at 3,863'. Press. tested csg. to 500#. Held OK. TIH w/tools, latched on RBP at 3,863' & TOH. Found bottom of plug filled w/cement. TIH w/6-1/8" bit & drld. cement fr. 3,865'-3,908' & stringers fr. 3,908' to top of cement retainer at 3,920'. Jarrel Svc. ran GR/CCL log fr. 3,916'-3,500'. TIH w/6-1/8" bit to retainer at 3,920' & drld. retainer & cement to drill out at 3,978'. Ran bit to 4,052' & circ. clean. Press. tested squeezed perfs. to 1,000#. Held OK. Schlumberger ran GR/CCL log fr. 4,020'-3,694'. TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone fr. 3,866'-3,874' & fr. 3,880'-3,886' w/2 SPF, total 30 holes. Halliburton acid. G/SA Zone 7" csg. perfs. fr. 3,866'-

3,886' w/1,500 gal. 15% NEFE acid w/45 gal. Acidtron DP-77 MX chemical. Swabbed well. Jarrel Svc. ran BHP bomb. TIH w/7" Halliburton SV EZ drill cement retainer & set at 3,860'. TIH w/7" Baker fullbore pkr. set at 3,856' & press. tested retainer w/1,000#. Held OK. Loaded csg. annulus w/fresh water & attempted to press. test w/no results. Moved pkr. testing at intervals & located 7" csg. leak fr. 3,779'-3,801'. TOH w/pkr. Halliburton ran 7" EZ drill cement retainer & set at 3,742'. Cement squeezed 7" csg. fr. 3,779'-3,802' & fr. 3,815'-3,847' w/114 sks. Class "C" neat cement. Reversed out 88 sks., left 9 sks. in csg. & 17 sks. in formation. WOC. TIH w/6-1/8" bit, checked top of cement at 3,732' & drld. cement retainer & cement to drill out at 3,858'. Circ. hole clean & press. tested 7" csg. & squeeze to 1,000# for 10 min. Held OK. Drld. cement retainer loose at 3,860' & pushed to TD & TOH. Acidized G/SA Zone 7" csg. perfs. fr. 3,866'-3,886' w/1,000 gal. 15% NEFE DI HCL acid w/30 gal. DP77MX chemical. Swabbed well. Jarrel Svc. ran BHP bomb. TIH w/7" Baker Lok-set RBP & set at 3,860'. Press. tested RBP to 1,000#. Held OK. Dumped 1 sk. sand on top RBP. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,815'-3,847' w/2 SPF, total 65 holes. Serfco acidized G/SA Zone 7" csg. perfs. fr. 3,815'-3,847' w/1,600 gal. 15% NEFE acid w/48 Gal. DP-77 MX chemical. Swabbed well. Chaparral Svc. loaded csg. & circ. sand off RBP. TIH, latched onto RBP at 3,860' & moved & reset RBP at 3,812'. Dumped 1 sk. sand on top RBP. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,779'-3,802' w/2 SPF, total 47 holes. Acidized G/SA Zone 7" csg. perfs. fr. 3,779'-3,802' w/2,300 gal. 15% NEFE HCL acid w/69 gal. DP-77 MX chemical. Swabbed well. TIH w/TAC on 2-7/8" tbg. Set SN o.e. at 3,790' w/TAC at 3,757'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" x 20' RHBC pump on rods. RDPU & cleaned location on 02-11-93. 02-12-93: Set pumping unit & motor, connected electrical service & began pumping well. Laid flowline fr. well to NMGSAU Btry. No. 61.

Test of 2-21-93: Prod. 21 b.o., 195 b.w., & 34 MCFGPD in 24 hrs.
on 168" x 6 SPM.