

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31506

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

AMENDED ☒

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

NORTH MONUMENT GRAYBURG  
SAN ANDRES UNIT BLK 15

2. Name of Operator

AMERADA HESS CORPORATION

8. Well No.

10.

3. Address of Operator

ATTN: DRLG SVS, P.O. BOX 2040 TULSA, OK 74102

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

4. Well Location

Unit Letter J

: 1915

Feet From The SOUTH

Line and 1980

Feet From The EAST

Line

Section 31

Township 19S

Range 37E

NMPM

LEA,

County

10. Proposed Depth

3980'

11. Formation

GRAYBURG SAN ANDRES

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3570.0'

14. Kind & Status Plug. Bond

BLANKET CURRENT

15. Drilling Contractor

GRACE

16. Approx. Date Work will start

MAY 15, 1992

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	1150	945	SURFACE
12-1/4"	9-5/8"	36	2430	905	SURFACE
8-3/4"	7"	20	3980	450	SURFACE

SET 50' OF 20" CONDUCTOR. MOVE IN GRACE DRILLING AND SPUD 17-1/2" HOLE & DRILL TO 1150'. SET AND CEMENT 13-3/8" CASING W/670 SX 65/35 (C+POZ) + 6% GEL + 2% CACL2 + 1/4 # CELLOFLAKE. TAIL W/275 SX CLASS "C" + 2% CACL2.

DRILL 12-1/4" HOLE TO 2430'. SET AND CEMENT 9-5/8" CSG. @ 2430' W/630 SX PACESETTER LITE (C) + 6.00% GEL (BENTONITE) + 2.00% CACL2 + 0.25 PPS. CELLO-SEAL + 95% WATER, SW=12.69 SY=1.84 CU.FT./SX. TAIL W/275 SX CLASS C + 2.00% CACL2 + 56.0% WATER, SW=14.79 PPG., SY=1.33 CU.FT./SX.

DRILL 8-3/4" HOLE TO 3980' T.D. SET AND CEMENT 7" PRODUCTION CASING W/275 SX PACESETTER LITE (C) + 6.00% GEL (BENTONITE) + 105% WATER, SW=12.37 PPG., SY=1.98. TAIL W/175 SX CLASS "C" + 56.00% WATER. SW=14.79 PPG., SY=1.33 CU.FT./SX.

TURN WELL OVER TO PRODUCTION FOR COMPLETION.

*\* amended to show change of location*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*J. R. Wilson*

TITLE SUPERVISOR, DRLG ADMIN SVS. DATE 04/21/92

TYPE OR PRINT NAME

J. R. WILSON

TELEPHONE NO 918-599-4226

(This space for State Use)

SIGNATURE OF JERRY SEXTON

DISTRICT I SUPERVISOR

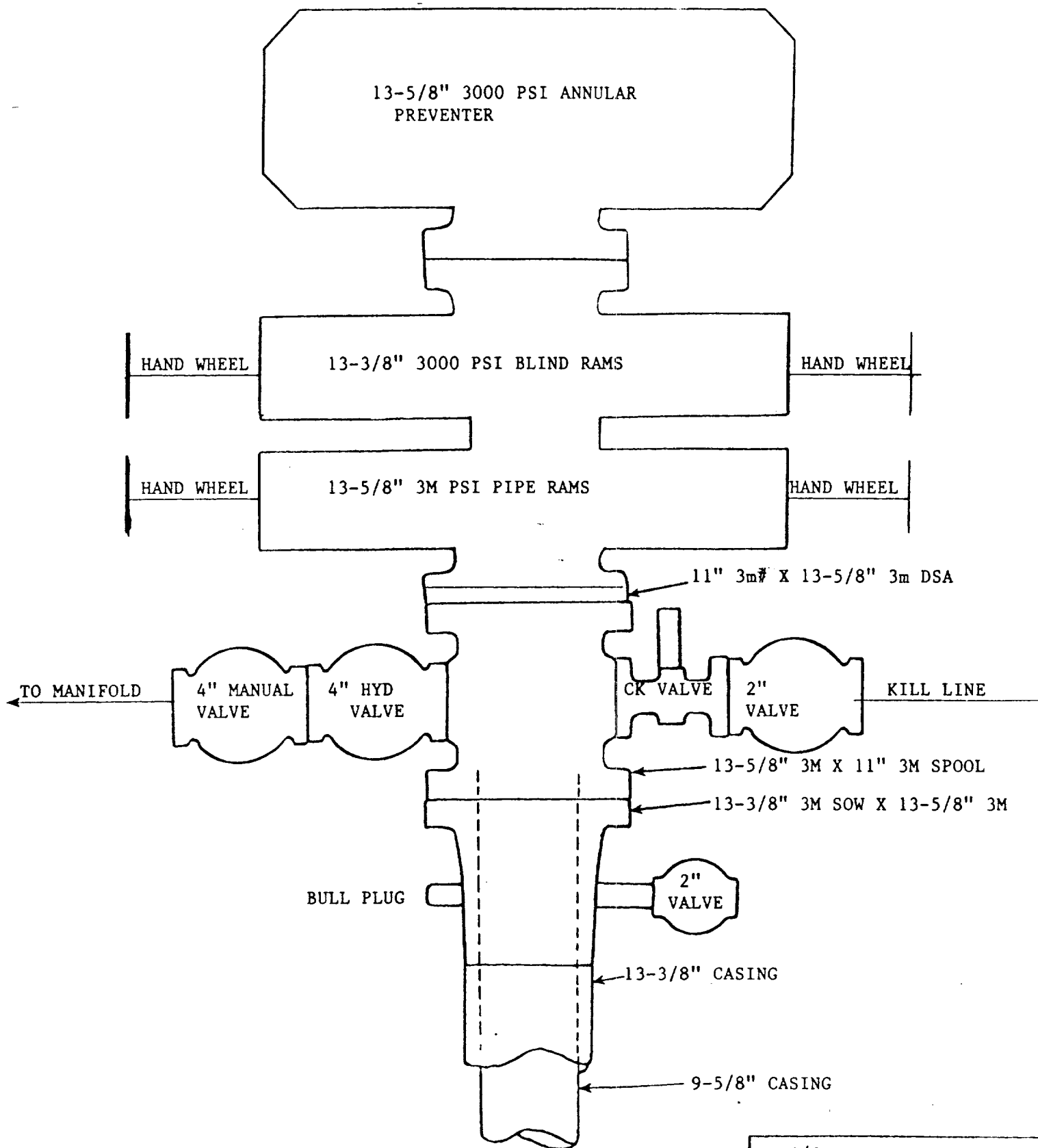
APR 27 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



NMG/SA

BLK 15 #10

**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION - LAT**

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section

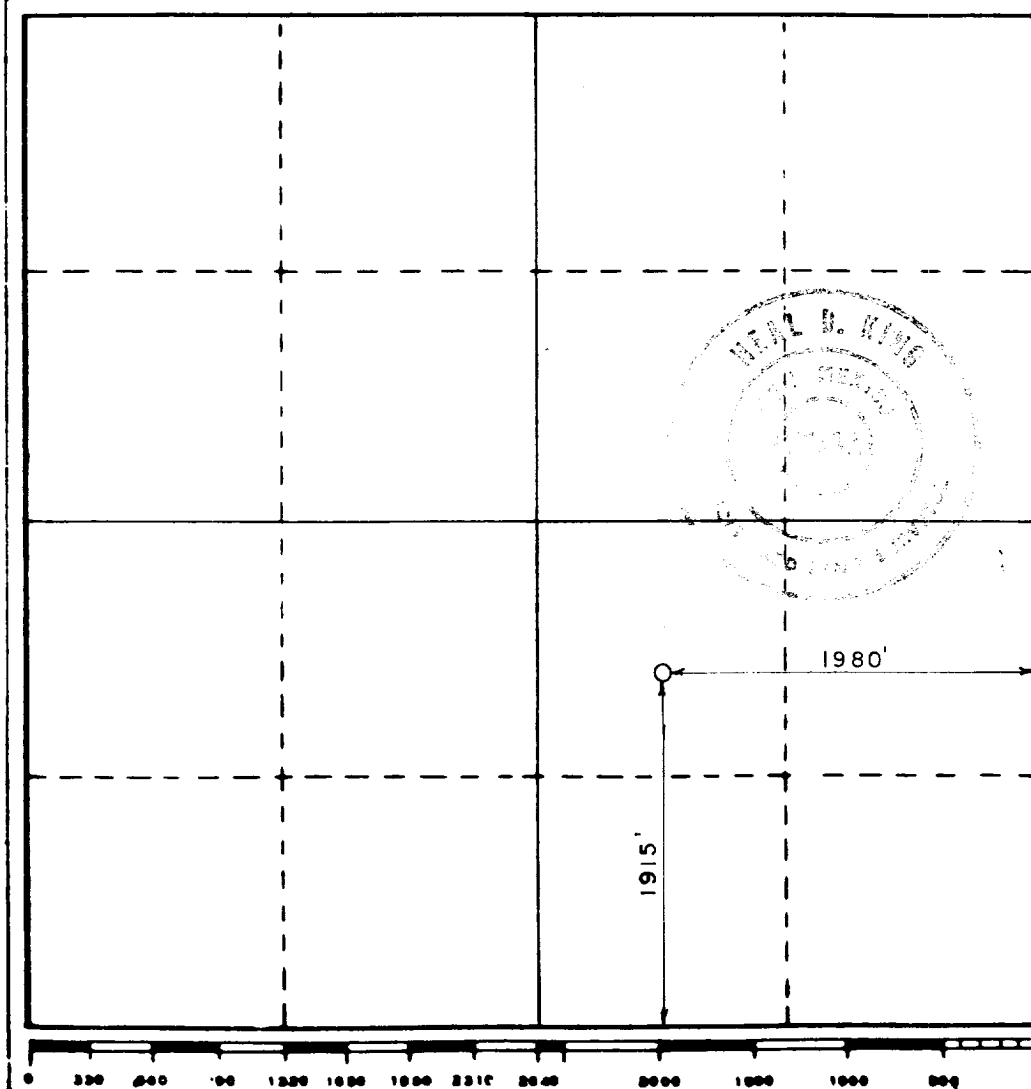
Operator <b>AMERADA-HESS CORPORATION</b>			Lease <b>N. MONUMENT G/SA UNIT BLK 15</b> Production		Well No. <b>10</b>
Unit Letter <b>J</b>	Section <b>31</b>	Township <b>19S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1915</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3570</b>	Producing Formation <b>GRAYBURG SAN ANDRES</b>		Pool <b>EUNICE MONUMENT G/SA</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation UNITIZED ORDER #R-9494

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) UNITIZED ORDER #R-9494

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. R. Wilson  
**J. R. WILSON**  
 Position  
**SUPERVISOR, DRLG ADMIN SVS**  
 Company  
**AMERADA HESS CORPORATION**  
 Date  
**04/21/92**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**April 13, 1992**  
 Date Surveyed  
 Registered Professional Engineer and or Land Surveyor  
Neal D. King  
 Certificate No. **R.L.S. 6541**

*Amended*