

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31508
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1382-5
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No.	25
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>I</u> : <u>1330</u> Feet From The <u>SOUTH</u> Line and <u>1300</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perf. &amp; acidized</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-93 Thru 10-17-93 NMGSAU #225  
DA&S Well Service rigged up and pulled 43-7/8" rods, 100-3/4" rods, 6 1-1/2" weight bars and the pump. Star Tool rigged up, loaded the casing and broke circulation with 550 bbls. of fresh water at 7 BPM. Pumped a total of 680 bbls. fresh water and lost 2 BPM into the formation. TOH w/123 jts. of 2-7/8" tbg. Ran a 6-1/8" bit on 5 4-3/4" drill collars and 120 jts. of 2-7/8" tubing. Tagged up on the cement retainer at 3,935'. Installed Air Drilling equipment. Ran the bit to the cement retainer at 3,935'. Tri-Cone Bit Service started circulating the casing w/air. Drilled out the cement retainer at 3,935' and cement to 3,960'. Circulated for 2 hours and shut down for 1 hour. Checked bottom. Had 10' of fill. Drilled out the fill to 3,960' and circulated clean. Pulled the bit to 3,823'. Tagged bottom at 3,956' for 4' of fill. Cleaned out the fill and drilled cement to 3,966'. Circulated clean. TOH w/tbg. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 1-03-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 08 1994

CONDITIONS OF APPROVAL, IF ANY:

drill collars and bit. La down the 4-3/4" drill collars. Schlumberger perforated opposite the Grayburg Zone w/a 4" Hyper Jet III Hollow Point Carrier gun 2 shots per ft. from 3,944' to 3,952' for a total of 10 holes. TOH w/guns. Ran a PCT on 118 jts. of 2-7/8" tubing to 3,740'. Ran the PCT to the top perf. at 3,840' and washed the perforations clean to 3,952'. w/50 bbls. fresh water. Acidized the 7" casing perfs. 3,952' to 3,840' w/5,000 gals. of 15% NEFE Acid containing 165 gals. of DP-77 MX chemical. Worked the PCT up and down over the perforations. AIR-2.2 BPM and tbg. press-60 psi, flushed with 30 bbls. fresh water. Pumped 150 bbls. fresh water down the casing to flush the perforations. TOH w/tubing and PCT. Swabbed 42-BW w/8 trips from 1,500' F.L.-1,350' decreased to 2,200'. Had a 2% oil cut on the last swab run. Checked tubing pressure at 440 psi. Swabbed 202 bbls. total fluid. 13-B0 and 189-BW w/39 swab runs from 3,800'. F.L.-1700' decreased to 2,300' and holding. Good blow of gas. Checked tubing pressure at 560 psi. Swabbed 212 bbls. of total fluid. 10-B0 and 202-BW w/42 trips from 3,800'. F.L.-1,8900' decreased to 2,900'. Fair blow of gas. Checked the T.P. at 260 psi. Swabbed 66 bbls. of total fluid. 3-B0 and 63-BW w/13 swab runs from 3,800'. F.L.-1,800' decreased to 2,700' with fair blow of gas. TOH w/tubing and packer. Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta Lined tbg., 3 jts. of 2-7/8" tbg., a 7" x 2-7/8" Baker TAC and 120 jts. of 2-7/8" tbg. for a total of 124 jts. Set the SN o.e. at 3,931' w/the TAC at 3,802' w/14,000 psi tension. Ran a 2" x 1-1/2" x RWBC x 2' x 4' x S x O pump #A-1029 on 6 1-1/2" wt. bars, 105-3/4" rods and 44-7/8" rods. Loaded the hole w/17 bbls. fresh water. Checked the pump action. OK Resumed prod. the well.

*Test after: Produced 52 b.o., 29 MCF GAD & 168 b.w. in 24 hrs*

RECEIVED

NOV 1984

MR. HOBBS  
OFFICE