DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aziec, NM 87410 State Ci a Gas Lesse No. SUNDRY NOTICES AND REPORTS ON WELLS 6 State Ci a Gas Lesse No. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Lesse Name or Unit Agreement Name 1. Type of Well: OTHER OMERADA HESS CORPORATION State O State Construct 2. Name of Operator Address of Operator 3. Address of Operator State I 1330 4. Well Location I 1300 Unit Letter I 1330	Submit 3 Copies to Appropriate District Office	State of New Ene Minerals and Natura	Mexico I Resources Department	Form C-103 Revised 1-1-89	
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drill collars and bit. La down the 4-3/4" drill collars. schlumberger perforated opposite the Grayburg Zone w/a 4" Hyper Jet III Hollow Point Carrier gun 2 shots per ft. from 3,944' to 3,952' for a total of 10 holes. TOH w/guns. Ran a PCT on 118 jts. of 2-7/8" tubing to 3,740'. Ran the PCT to the top perf. at 3,840' and washed the perforations clean to 3,952'.w/50 bbls. fresh water. Acidized the 7" casing perfs. 3,952' to 3,840' w/5,000 gals. of 15% NEFE Acid containing 165 gals. of DP-77 MX chemical. Worked the PCT up and down over the perforations. AIR-2.2 BPM and tbg. press-60 psi, flushed with 30 bbls. fresh water. Pumped 150 bbls. fresh water down the casing to flush the perforations. TOH w/tubing and PCT. Swabbed 42-BW w/8 trips from 1,500' F.L.-1,350' decreased to 2,200'. Had a 2% oil cut on the last swab run. Checked tubing pressure at 440 psi. Swabbed 202 bbls. total fluid. 13-BO and 189-BW w/39 swab runs from 3,800'. F.L.-1700' decreased to 2,300' and holding. Good blow of gas. Checked tubing pressure at 560 psi. Swabbed 212 bbls. of total fluid. 10-BO and 202-BW w/42 trips from 3,800'. F.L.-1,8900' decreased to 2,900'. Fair blow of gas. Checked the T.P. at 260 psi. Swabbed 66 bbls. of total fluid. 3-BO and 63-BW w/13 swab runs from 3,800'. F.L.-1,800' decreased to 2,700' with fair blow of gas. TOH w/tubing and packer. Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta Lined tbg., 3 jts. of 2-7/8" tbg., a 7" x 2-7/8" Baker TAC and 120 jts. of 2- $\frac{7}{8}$ " tbg. for a total of 124 jts. Set the SN o.e. at 3,931' w/the TAC at 3,802'w/14,000 psi tension. Ran a 2" x 1-1/2" x RWBC x 2' x 4' x S x 0 pump #A-1029 on 6 1-1/2" wt. bars, 105-3/4" rods and 44-7/8" rods. Loaded the hole w/17 bbls. fresh water. Checked the pump action. OK Resumed prod. the well. Same

Test efter: Produced 5260., 29MCFGAN \$ 1686. in 24 hrs

